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Form 3160-3 (August 1999)				OMB No	APPROVED . 1004-0136 ember 30, 2000
UNITED STATES				5. Lease Serial No.	NM NM 14497 S/L;
DEPARTMENT OF THE IN					8640-A; NM NM 24490 BH
BUREAU OF LAND MANO				6. If Indian, Allottee or	I ribe Name
APPLICATION FOR PERMIT TO D	DRILL OR F	EENTER		4	
1a. Type of Work: DRILL (XRE	ENTER			7. If Unit or CA Agreem	ent, Name and No.
				Red Hills North Unit	
1b. Type of Well: Oil Well Gas Well Other	Single	Zone Multin	ole Zone	8. Lease Name and We Red Hills North Unit No. 7	
2. Name of Operator	Canad Onlight			9. API Well No.	
EOG Resources, Inc.				30-025-32979	
3a. Address P.O. Box 2267 Midland. TX 79702	3b. Phone N	lo. (include area ( (915) 686-3714	code)	10. Field and Pool, or Ex	cploratory
4. Location of Well (Report location clearly and in accordan	nce with any :		ts.*)	Red Hills Bone Springs 11. Sec., T., R., M., or BI	k. And Survey or Area
	APPROV	AL BÝ STAT	Έ		•
At surface 1980' FNL & 510' FWL (U/L E)				Sec 8, T-25-S, R-34-E Sec 18, T-25-S, R-34E	SL BHL
At proposed prod. Zone 300' FNL &850 FWL (I	J/L D)				
14. Distance in miles and direction from nearest town or pos	st office*			12. County or Parish	13. State
20 miles west from Jal, NM 15. Distance from proposed*	16. No. of A	cres in lease	17. Spacin	Lea g Unit dedicated to this w	NM
location to nearest 300		109 70			
property or lease line, ft. (Also to nearest drlg. Unit line, if any) 300	'	198.70 Exhibit 6	320		
18. Distance from proposed location*	19. Propose	d Depth		A Bond No. on file	
to nearest well, drilling, completed applied for, on this lease, ft.		D 12,250 D 18, 700	NM - 2308		
21. Elevations (Show whether DF, KDB, RT, GL, etc)	22. Approxin	nate date work wi	ill start*	23. Estimated duration	······································
GL 3370'	24. A	2/1/02 ttachments		45 Days	
The following completed in accordance with the requirements of C	Onshore Oil an	Gas Order No. 1,	shall be attac	hed to this form:	
1. Well plat certified by a registered surveyor.		4. Bond to cover	the operation	s unless covered by an exis	ting bond on file (see
2. A Drilling Plan.		Item 20 above			
<ol> <li>A Surface Use Plan (if the location is on National Forest Sytem SUPO shall be filed with the appropriate Forest Service Office)</li> </ol>	Lands, the	<ol> <li>Operator certi</li> <li>Such other sit</li> </ol>		ormation and/or plans as ma	v be required by the
		authorized off		· · · · · · · · · · · · · · · · · · ·	
	Name (Printe			Date	
Title	i	Mike Francis		12/20/01	
Agent					
Approved by (Signature) /S/ JOE G. LARA	Name <i>(Printe</i>	d/Typed) <b>/S/ JOE G</b>		Date	2 6 2002
ACTING FIELD MANAGER	Office	CARLSB	AD FIF		
Application approval does not warrant or certify the applicant holds legal or operations theron.	equitable title to I	hose rightes in the su			_
Conditions of approval, if any, are attached Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crit	me for any perso			FOR 1 YEAF	-
States any false, fictitious or fraudulent statements or representations as to a					
*(Instructions on reverse)				122	
Originally drilled as Diamond "8" Federal No. 2 well. OFER. C	DGRIDN	0. 737.7	<sup>7</sup> APPR	OVAL SUBJECT	TO
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District PO Box	Hobbs,	NM	88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

#### State of New Mexico Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C Revised February 21, Instructions on 1 Submit to Appropriate District O State Lease - 4 Cc Fee Lease - 3 Cc

\_\_\_\_ AMENDED REP

WELL LOCATION AND ACREAGE DEDICATION PLA	WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT
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'AP	PI Number			Pool Co	ode				<sup>3</sup> Pool Na	me		
30.	-025-3	32979		51020			Red Hill	s Boi	ne Sp	ring		
<sup>+</sup> Property	Code		·		<sup>s</sup> Pre	operty	Name		-		•	Well Number
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'OGRID	No.			· .	• 0p	erator	Name		· · · · ·			• Elevation
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'API Number       'Pool Code       'Pool Name         30-025-32979       51020       Red Hills Bone Spr         'Property Code       'Property Name         26406       RED HILLS NORTH UNIT         'OGRID No.       'Operator Name         7277       EOG RESOURCES INC.         'UL or lot no.       Section         Township       Range       Lot Idn         'Bottom Hole Location If Different From Surface         'UL or lot no.       Section       Township         'Bottom Hole Location If Different From Surface         'UL or lot no.       Section       Township         'Bottom Hole Location If Different From the       North/South line       Feet from the         ''Dedicated Acree       ''Joint or Infill       'Consolidation Code       ''Order No.         240       NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS H/ OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVI         'If       M 89'31'31' E (GRD)       1'' OPER/ / haresty cettor / true and completing through 25-S, RANCE 34-E, Loc CONT, NEW MEXCO         Section 7, Township Section 7, NEW MEXCO       Section 7, Township Za-S, RANCE 34-E, Loc CONT, NEW MEXCO       Section Throw New MEXCO		WF	ELL LOCAT	TION AND	ACRI	EAGE DEDI	CATION PL	АТ	
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Certificate Number

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S 89"25"25" W (GRID)

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

#### State of New Mexico Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-Revised February 21, : Instructions on 1 Submit to Appropriate District O State Lease - 4 Cc Fee Lease - 3 Cc

AMENDED REP

		. I	VELL LO	OCATIO	N AND A	CREAGE DEDI	CATION PI	ЪТ		
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#### EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 709

#### LEA COUNTY, NM

# 1. <u>GEOLOGIC NAME OF SURFACE FORMATION</u>: Permian

# 2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

 Delaware Mt. Group
 5250'

 Bone Spring Lime
 9230'

 3<sup>rd</sup> Bone Spring Sand
 12200'

 TVD
 12,570'

 TMD
 18700'

# 3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	100'	Fresh Water
3 <sup>rd</sup> Bone Spring Sand	12200'	Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. The surface fresh water sands are protected by setting 11 <sup>3</sup>/<sub>4</sub>" casing at 679' and cement circulated back to surface.

# 4. CASING PROGRAM: (Existing Casing)

Hole Size	Interval	OD Casing	Weight Grade Jt. Cond. Type
14 3/4"	0-679'	11 3/4"	42# H40 STC
11"	0-5073'	8 5/8"	32# J55 & HCK55 LTC
7 7/8"	0-12,570'	PLUGGED	

# <u>CASING PROGRAM</u> : (Proposed)

<u>Hole Size</u> 7 7/8"	<u>Interval</u> 0-12570'	<u>OD Casin</u> 7"	ng	<u>Weigh</u> 26 <b>#</b>	12 ade J CP-110		d. Type	
4 1⁄2"	11700-187	00MD 4 <sup>1</sup> /2"	Liner		# HCP-11		D 513	
CEMENTING PROGRAM: (Existing Casing) 11 3/4" Surface Casing: Circulated cement to surface w/37 Str. Premium Plus								
11 3/4" Sur	face Casing:	Circulated cer	ment to sur	face w/37	Sx. Prer	nium	Plus	
8 5/8" 1 <sup>st</sup> In	termediate:			surface		Sx.	Premium	

#### EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 709

#### LEA COUNTY, NM

### CEMENTING PROGRAM: (Proposed)

7" 2<sup>nd</sup> Intermediate: 200 sx Premium + 100 sx Premium 50/50 Poz 4 <sup>1</sup>/<sub>2</sub>" Production Liner: 350 sx. Premium "H" & .3% Halad – 344

# 5. <u>Re-ENTRY PROCEDURE:</u>

The RHNU #709 (Diamond "8" Fed No. 2) well will be re-entered. The existing plugs will be drilled out and 7" casing ran to TD and cemented back to the 8 5/8" casing. A mechanical whipstock will be set @ approximately 11,700',window cut and the well will be horizontally drilled with a 6 1/8" hole to approximately 18,700' MD with a TVD of approximately 12,250'. A 4  $\frac{1}{2}$ " Production Liner will be run and cemented from 18,700' to 11,500'. See Exhibit 5(a) 5(b)

# 6. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000 psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All will be installed on the 8 5/8" intermediate casing and used continuously until TD is reached. Before drilling out of the 8 5/8" intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000 psi and the annular to 70% of rated working pressure (3500 psi).

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A 2" kill line and 4" choke line will be included in the drilling spool located below the ram-type BOP. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold with 5000 psi WP rating.

# 7. TYPES AND CHARACTERISTICS OF THE PROPOSED MAD SYSTEM:

The well will be drilled to TD with a polymer/KCL	my system.	The applicable
depths and properties of this system are as follows:	Ň	
Wt	<b>S</b> iscosity	Waterloss

Depth	<u>Type</u>	(ppg)	(sec)	<u>(cc)</u>
5073'-12,570	,	8.33-10	<b>*8</b> -40	N.C10
11,700 – 18,7	700'	8.33	28-40	N.C 10

# EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 709

#### LEA COUNTY, NM

Sufficient mud materials to maintain mud properties and meet minimum lc circulation and weight increase requirements will be kept at the wellsite at a times.

### 8. Auxillary Well Control and Monitoring Equipment:

(A) A kelly cock will be kept in the drill string at all times.

- (B) A full opening drill pipe stabbing valve (inside BOP) with proper drill pip connections will be on the rig floor at all times.
- (C) A mud logging unit complete with H2S detector will be continuous monitoring drilling penetration rate and hydrocarbon shows.

### 9. LOGGING, TESTING AND CORING PROGRAM:

(A) The electric logging program will consist of a GR-Compensated Neutron fro 12570' to 5073'. LWD GR from 11,700' to TD.

# 10. <u>ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND</u> POTENTIAL HAZARDS:

No abnormal pressures or temperatures are anticipated. The estimated botto hole temperature (BHT) at TD is 175 degrees F with an estimated maximu bottom-hole pressure (BHP) at TD of 5000 psig. No hydrogen sulfide or oth hazardous gases or fluids have been encountered, reported or are known to exist this depth in this area. No major loss circulation zones have been reported offsetting wells.

#### 11. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

Road and location work will not begin until approval has been received from tl BLM. Anticipated spud date is within 30 days after approval at the present tim Once drilling has commenced, the drilling operation should be finished approximately 60 days. If the well is productive, an approximately 50 to 45 days w be required for the completion and testing before a decision is made to insta permanent facilities.

# EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 709

### LEA COUNTY, NM

# SURFACE USE AND OPERATIONS PLAN

# 1. EXISTING ROADS:

Access to location will be made on existing roads and roads previously built for Diamond "8" Fed Com No. 2 well. Exhibit 2

Routine grading and maintenance of roads will be conducted as necessary to mainta their condition as long as any operations continue on this lease.

### 2. LOCATION OF EXISTING WELLS:

Exhibit #3 shows all existing wells within a one-mile radius of this well.

# 3. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

Existing production facilities and roads located within Red Hills North Unit (Exhil 3) will be utilized for production from this well.

# 4. LOCATION AND TYPE OF WATER SUPPLY:

Water for drilling will come from EOG's water supply will located in Section 13 ' 25-S, R-33-E and be transported to the well site over existing roads.

12345 15.262128**289** 

#### EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 709

#### LEA COUNTY, NM

# 5. PLANS FOR RESTORATION OF THE SURFACE:

After completion of drilling and/or completion operations, all equipment and oth material not needed for operations will be removed. Location will be cleaned of : trash and junk to leave the well in an aesthetically pleasing condition as possible.

Any unguarded pits containing fluid will be fenced until they are dry and back filled

After abandonment of the well, surface restoration will be in accordance with curre federal laws and regulations. Location will be cleaned, and the well pad removed promote vegetation. Reseeding will be as per BLM specifications

#### 6. METHODS OF HANDLING WASTE DISPOSAL:

A small reserve pit will be utilized. Reserve pit will be evacuated of drilling flu within 10 days after the well is completed.

Drill cuttings will be encapsulated in plastic and buried 2' below ground level.

Water produced during tests and waste water will be saved and hualed to a dispos well. Oil produced during tests will be in test tanks until sold.

Current laws and regulations pertaining to the disposal of human waste will complied with.

Trash, waste paper, garbage and junk will be hauled to an approved disposal site n enclosed trash trailer.

All trash and debris will be removed from the well site within 30 days after finishindrilling and/or completion operations.

### 7. ANCILLARY FACILITIES:

No airstrip, campsite, or other facilities will be built

### 8. WELL SITE LAYOUT:

Exhibit #3 shows the relative location and dimensions of the well pad, steel mud pi and location of major rig components. Pad area has been staked and flagged.

#### EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 709

#### LEA COUNTY, NM

### 10. OTHER INFORMATION:

The area around the well site is grassland and the top soil is duned and sandy. 7 vegetation is native scrub grasses with abundant sagebrush, yucca, and prickly pear.

There is no permanent or live water in the immediate area.

Cultural resources examination has been completed.

# 11. OPERATORS REPRESENTATIVE:

The field representative responsible for assuring compliance with the approv surface-use and operations plan is as follows:

Mr. Tom Young

Phone: Business 1/505/390/2903 Home 1/915/697-5639



### EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 709

#### LEA COUNTY, NM

### 12. CERTIFICATION:

I HEREBY CERTIFY that I, or persons under my direct supervision, have inspect the proposed drill site and access route; that I am familiar with the conditions whe presently exist; that the statements made in this plan are, to the best of my knowled true and correct; and that the work associated with the operations proposed herein w be performed by EOG Resources, Inc. and its contractors and sub-contractors conformity with this plan and the terms and conditions under which it is approved.

Tom Young Drilling Manager

Date: 12/20/01



#### EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 709

### LEA COUNTY, NM

# ATTACHMENT TO EXHIBIT #1

- 1. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum.
- 2. All fittings to be flanged.
- 3. Safety valve must be available on rig floor at all times with proper connections, valve be full bore 5000 psi W.P. minimum.
- 4. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 5. Equipment through which bit must pass shall be at least as large as the diameter of t casing being drilled through.
- 6. Kelly cock on kelly.
- 7. Extension wrenches and hand wheels to be properly installed.
- 8. Blow out preventer control to be located as close to driller's position as feasible.
- 9. Blow out preventer closing equipment to include minimum 40-gallon accumulator, tv independent sources of pump power on each closing unit installation, and meet all A specifications.



# EOG Resources, Inc.

# Rea Hills North Unit 709





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# EOG RESOURCES, INC. 1,980' FNL & 510' FWL Sec.8-T25S-R34E

# RHNU NO. LEA CO., NEW MEX DECEMBER 14, 2

### CURRENT WELLBORE SCHEMATIC



7-7/8" Hole drilled to TD of 12,570 TD @ 12,570'

# EOG RESOURCES, INC. 1,980' FNL & 510' FWL Sec.8-T25S-R34E

# RHNU NO. LEA CO., NEW MEXI DECEMBER 17, 20

### PROPOSED WELLBORE SCHEMATIC



TD @ 12,570'

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# **Statement Accepting Responsibility For Operations**

Operator Name:EOG Resources, Inc.Street or Box:P.O. Box 2267City, State:Midland, TXZip Code:79702

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.: NM14497

Legal Description of Land: N/2 Section 8, T25S, R34E, NMPM Lea Co., NM

Formation(s) (if applicable):

Bond Coverage: (State if individually bonded or another's bond) Ind

Individually

BLM Bond File No.: NM2308 with endorsement to State of NM

Authorized Signature:	Mile Tranc
Title: Agent	123456
Date: <u>12/20/01</u>	A CALLES CONTRACTOR OF THE STATE