

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
P.O. Box 380
Hobbs, NM 88241FORM APPROVED
NO. 1004-0137
Expires: February 23, 1995LEASE DESIGNATION AND SERIAL NO.
NM 14497

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒		2. NAME OF OPERATOR Enron Oil & Gas Company		3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702 915/686-3714		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 510' FWL At top prod. interval reported below 1980' FNL & 510' FWL At total depth 1980' FNL & 510' FWL		5. PERMIT NO. - DATE ISSUED 5-26-96		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Diamond 8 Federal #2		9. APPROVAL NO. 30 025 32979		10. FIELD AND POOL, OR WILDCAT Red Hills Bone Spring		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec 8, T25S, R34E		12. COUNTY OR PARISH Lea		13. STATE NM					
15. DATE STUDDERED 6-14-96		16. DATE T.D. REACHED 6-30-96		17. DATE COMPL. (Ready to prod.) P&A 7-2-96		18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3370' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TYD 12570		21. PLUG. BACK T.D., MD & TYD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* N/A		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR, MAC, DIPLOG, ZDL/CN/GR		27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																			
11-3/4 H-40 ST&C		42#		679				375 sx Prem Plus Circulated		None																			
8-5/8 FS-80,		32#		5073				1400 sx Prem 50/50 poz																					
HCK-55, J-55 ST&C								Circulated		None																			
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																			
										SIZE		DEPTH SET (MD)		PACKER SET (MD)															
31. PERFORATION RECORD (Interval, size and number) N/A																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																													
33. PRODUCTION																													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)										WELL STATUS (Producing or Abandon)						Plugged & Abandoned											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO															
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAVITY-API (CORR.)																	
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)																													
35. LIST OF ATTACHMENTS Logs																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNATURE <u>Betty Gildon</u> TITLE <u>Regulatory Analyst</u> DATE <u>7/19/96</u>																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware, Sp. & Wlfcp	0 5076 5175 12375	5076 5175 12375 12570	Salt, Anhy Lime, Anhy Sand, Lime, Shale Lime, Shale

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Bone Spring Wolfcamp	5250 9230 12350	