N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

						RM APPROVED	
Form 3160-5		UNITED STA	ATES			B NO. 1004-0135	
(August 1999)		DEPARTMENT OF T	HE INTERIOR		1	: November 30, 200	n
(1 original, 5 copies)		BUREAU OF LAND M	IANAGEMENI				
(1 Original, 5 opping)	SUNI	DRY NOTICES AND RE	EPORTS ON WELLS		5 Lease Serial No.		
	Do not use	this form for proposa	Is to drill or to re-ente	er an			
	abandoned v	vell. Use Form 3160-3	(APD) for such prop	osais.	6 If Indian, Allotte	e of Tribe Name	
		LICATE Other instru	ctions on reverse sic	le			
	SUBMIT IN THIP	LICATE - Other mand	iotionio on reverse		7 If Unit or CA/Agi	reement, Name and/	or No.
							. # 011
1. Type of well		Other			Red Hills	North Uni	<u>t # 8 11 </u>
X Oil Well	Gas Well	Other			8 Well Name and	No.	
2. Name of Oper							
EOG Resources, 3a. Address	mc.	3b. Phone No. (i	nclude area code)		9 API Well No.	22000	
	idland, TX 79702	(915)686-3714	 -		30-025-3 10 Field and Pool, of	or Exploratory	
4. Location of W	Inii (Enntada Sec	T.,R.,M., or Survey Descrip	ntion)	_	Red Hills	s (Bone Sp	ring)
S/L 662'	FCT. £ 509	FWT Sec.8	I-73-9; K-34-	E	11 County or Paris	h, State	
BHL 121' F	FNL & 2400)' FEL Sec 18	T-25-S; R-34	-E	Lea NM		
IDICATE NATURE	OF NOTICE, REP	ORT, OR OTHER DATA					
TYPE OF SUBMI	SSION		Deepen Deepen	Produ	ction (Start/Resume)	Water Shut-O	ff
_		Acidize	Fracture Treat	Recla	mation	Well Integrity	
Notice of In	tent	Alter Casing	New Construction	Reco	mplete	X Othe Dril	<u>l Horiz</u> onal
		Casing Repair	Plug and Abandon	Temp	orarily Abandon	Lateral	
Subsequen		Change Plans	Plug Back	, and the same of	r Disposal		
Final Abanc	donment Notice	Convert to Injection	details, including estimated start re subsurface locations and mea Bond No. on file with BLM/BIA.		and and appropriate	oximate duration therec	
determined that	Bond N BOG Resource horizontal late existing performs be set in the 5 drilled as per lateral section	where NM 2308 ies proposes to re-ereral. The existing porations at 12,204' villariant with the attached direction. Start Data	in a multiple completion or reconly after all requirements, inclusions with the subject well erforations will be with 50° of cement of 52. The well will lonal program. Oil the 2/10/2003 by surveyed a 09' FWL & 662	lbore, sides isolated on top of be sidetr based m	detrack, and drawith a CIBP 50 the plug. A what acked and directed will be used ate 3/24/2	ill a ' above the hipstock will tionally to drill the	w .ched.
	survey sno						
Name (Printer	d/Typed)	•				* .	
(1)		•		Title		Agent	
	Mike Francis					•	
	. /	*-7		Date 1	/22/2003		
Signature	7-71. Lec	1. Cana				=	
FEDERAL ORST	TATE OFFICE USE						
FEDERAL OR ST	ATE OTT.				T'11 -	Date	
Approved by		The state of the s			Title	Date	
**** }* *******************************	proval, if any, are at	tached. Approval of this notice	ce does not warrant or		Office		
certify that the ap	oplicant holds legal o	or equitable title to mose right	is in the subject toward	į.			
which would entit	tle the applicant to c	conduct thereon.	crime for any person knowingly a	and willfully to i	nake to any department o	r agency of the United	;
Title 18 U.S.C. Sec	tion 1001 and Title 43	U.S.C. Section 1212, make it a contemports or representations as t	o any matter within its jurisdictio	n			
States any false, fic	ctitious or fraudulent st	ratements or representations as t	o any matter within its jurisdictio	112 10	3 0003		, /
-		SUBJECT TO		Ph	. 5		

LIKE APPROVAL

BY STATE

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office State Lease - 4 copies

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Fee Lease · 3 copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87505

AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT

I - DV N - L	Pool Code	³ Pool Name	
¹ API Number 30-025-32980	51020	Red Hills(Bone Spring)	
⁴ Property Code		5 Property Name	• Well Number
26406	Red Hills No		811 Elevation
⁷ OGRID No.	ROG 1	8 Operator Name RESOURCES,INC.	3344'
7377			

10 Surface Location

				1	Surface	Location				County	7
ı	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	l • •	1
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1	M	0	NO 000111						_		

11 Bottom Hole Location If Different From Surface

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- 1	12 Dedicated Acres	s Jo	int or Infill	Consolidation Code						
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NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NON-STANDAR			
16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and
	<u> </u>		complete to the best of my knowledge and belief.
<u> </u>	į		Mike Carre
1	i I		Mike Francis
	+	·	Agent
	, 1		1/22/2003 Date
			18 CYMYNYON CERTIFICATION
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was
	SECTION 8		plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my
			bellef. JANUARY 18, 2003
	 		Date of Survey
			Signature State St
			S. A LANN
EOG RESOURCES, INC.	+ + '		BEZNER STAND 15
AZ=254.55* SURFACE LOCATION 527.0* NAD 27 NM F 70NF			
509 ELEV. = 3344" X = 758443			I min Iner
Y = 415470 N = 32.13949 W = 103.49838	į		V. L. BEZNER R.P.S. 47920
1,	<u> </u>		JOB #85494-1 / 21 NW / J.C.P.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico

Form C-102 Revised August 15, 2000

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210 Energy, Minerals, and Natural Resources Department

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

State Lease · 4 copies
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AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32980			
<u> </u>	² Pool Code 51020	Red Hills (Bone Spring)	1 6
⁴ Property Code 26406	Red Hills No	Froperty Name Orth Unit	Well Number
7OGRID №.		8 Operator Name RESOURCES, INC.	y Elevation

¹⁰ Surface Location

				Surrace	Location			m . 077 . 3*	Commen	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	l
	7	25 SOUTH	34 EAST, N.M.P.M.							í

11 Bottom Hole Location If Different From Surface

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			Dottom 12010 =				Feet from the	East/West line	County
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complete to the best of my knowledge and belief. Mike Francis Printed Name Acrent Tide 1/22/2003 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of school more made my majoritation, and that the same is from each correct to the best of my belief. JANUARY 18, 2003 Date of Survey Signature names of provide by signature names of the search of the same in the search of the same in the search of the same in the search of the s	16	İ	I		i i
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JOB #85494-2 / 21 NW / J.C.P.				254.551 2022	V. I. BEZNER R.P.S. #7920
JUB #05494-2 / 21 NW / 0.0.1.		: 		DRILL BUKE	·
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DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102

Revised August 15, 2000

Energy, Minerals, and Natural Resources Department OIL CONSERVATION DIVISION

Submit to Appropriate District Office

State Lease - 4 copies

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

1220 South St. Francis Dr.

Fee Lease - 3 copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87505

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

,	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
¹ API Number	² Pool Code	³ Pool Name	
20 025 22000	51020	Red Hills (Bone Spring)	
30-025-32980 Property Code		perty Name	6 Well Number
	Red Hills North Un	nit	811
26406 OGRID No.		erator Name	Elevation
7277	EOG RES	Sources,inc.	ļ <u>_</u> _

¹⁰ Surface Location

				Darrage						1
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	l
										j

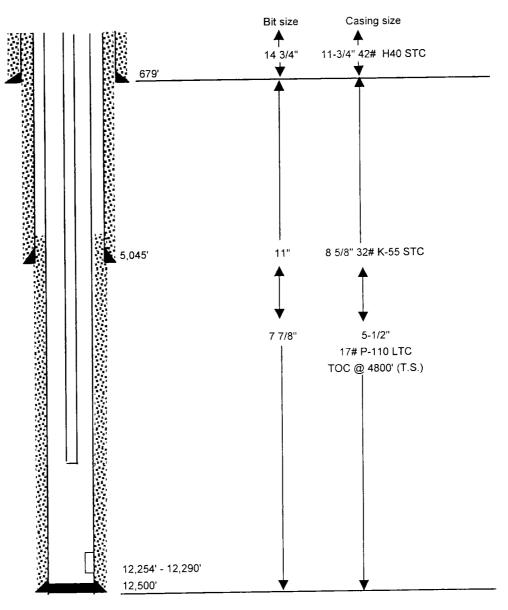
11 Bottom Hole Location If Different From Surface

			Pottom nois ro	tation I	Different	Tom Surrect		T	T a :
TTT . 1 - 4	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
UL or lot no.					121'	NORTH	2400'	EAST	LEA
В	18	25 SOUTH	34 EAST, N.M.P.M.		121	HORIT	2500		
12 Dedicated Acre	s 13 Jo	int or Infill	14 Consolidation Code	15 Order N	0.				

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	EOG RESOURCES, INC. BOTTOM HOLE LOCATION	AZ=254.55', 462.2' "DRILL BORE"	2400'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
}	X = 755540 Y = 414688 N = 32.13735 W = 103.50778		 	Mike Francis Printed Name
	 	SECTION 18	 	18 SURVEYOR CERTIFICATION I hereby certify that the well location about on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my
				JANUARY 18, 2003 Date of Survey Signature and Seal Marketing Separate Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Marketing Seal Mark
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			 	V. 4. BEZNER R.P.S. #7920 JOB #85494-3 / 21 NW / J.C.P.

Current Wellbore Schematic

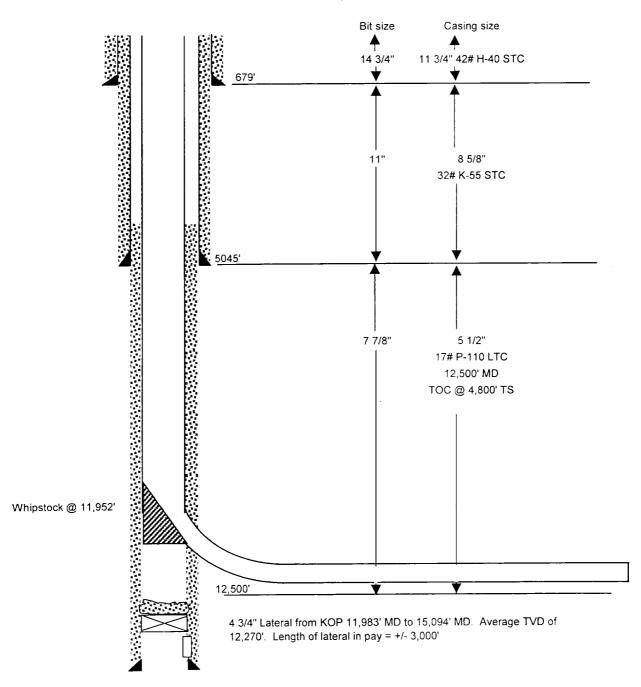


TD 12,500'



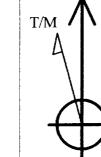
RHNU No. 811 662' FSL 509' FWL Sec. 8, T-25S, R-34E Lea County, New Mexico

Proposed Wellbore Schematic



Seog resources

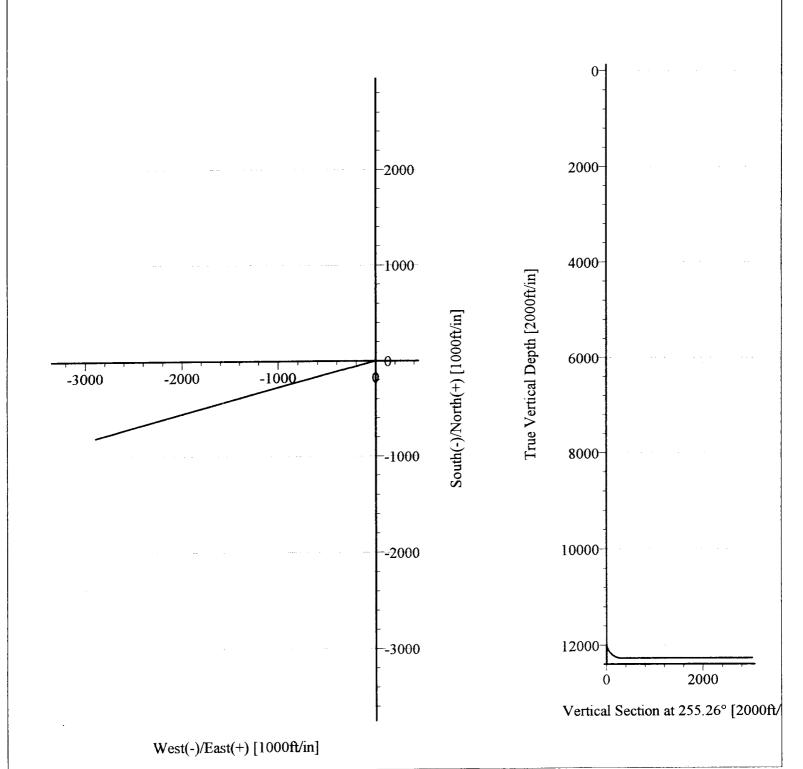
Field: Red Hills Site: RHNU # 811 Well: RHNU #811 Wellpath: #811 Plan: Plan #1



G

Azimuths to Grid North True North: -0.44° Magnetic North: -0.44°

> Magnetic Field Strength: 0nT Dip Angle: 0.00° Date: 1/10/2003 Model: igrf2000



eog resources inc **Planning Report**

Company: EOG Resources Field: Red Hills **RHNU #811** Site: Well: RHNU #811 Wellpath: #811

Date: 1/22/2003 Co-ordinate(NE) Reference: Site: RHNU # 811, Grid North Vertical (TVD) Reference:

Time: 13:17:32

SITE 3364.0

Page:

Section (VS) Reference:

Well (0.00N,0.00E,255.26Azi)

Plan:

Plan #1

Field: Red Hills

Map System: US State Plane Coordinate System 1927

Geo Datum: NAD27 (Clarke 1866) Sys Datum: Mean Sea Level

Map Zone:

New Mexico, Eastern Zone

Coordinate System: Geomagnetic Model: Site Centre igrf2000

Site:

RHNU # 811

Site Position: From: Мар Position Uncertainty:

Ground Level:

Northing: Easting: 0.00 ft

415470.00 ft 758443.00 ft Latitude: Longitude:

32 8 22.163 N 103 29 54.162 W

North Reference: **Grid Convergence:**

Grid 0.44 deg

Well: **RHNU #811**

Well Position: +N/-S

0.00 ft Northing: 0.00 ft Easting:

415470.00 ft 758443.00 ft Latitude:

Slot Name:

32 8 22.163 N

Position Uncertainty:

0.00 ft

0 nT

3344.00 ft

Longitude:

Drilled From:

29 103 54.162 W

Wellpath: #811

Current Datum: Magnetic Data:

Field Strength:

Vertical Section:

1/10/2003

ft

0.00

Depth From (TVD)

+E/-W

Height 3364.00 ft

+N/-S

ft

0.00

Tie-on Depth: Above System Datum: Declination: Mag Dip Angle:

Surface 0.00 ft Mean Sea Level 0.00 deg 0.00 deg

+E/-WDirection deg ft 0.00 255.26

Plan:

Plan #1

Principal: Yes **Date Composed:** Version: Tied-to:

1/10/2003

From Surface

Plan Section Information

∞⊹MD. ft	<pre>Incl deg</pre>	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100f	Build t deg/100f	Turn t deg/100ft	TFO deg	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11951.67	0.00	0.00	11951.67	0.00	0.00	0.00	0.00	0.00	0.00	
11951.69	0.00	0.00	11951.69	0.00	0.00	0.00	0.00	0.00	0.00	
12451.69	90.00	254.56	12270.00	-84.76	-306.82	18.00	18.00	0.00	0.00	
15145.13	90.00	254.56	12270.00	-802.00	-2903.00	0.00	0.00	0.00	0.00	BHL

Targets

Name Des Dip.	cription TVD Dir. (f	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	2561971 A	Latitude Min Sec	Longitude Min Sec	->
BHL	12270.00	-802.00	-2903.00	414668.00	755540.00	32	8 14.448	 30 27.994	

EOG Resources, Inc.

Red Hills North Unit 811

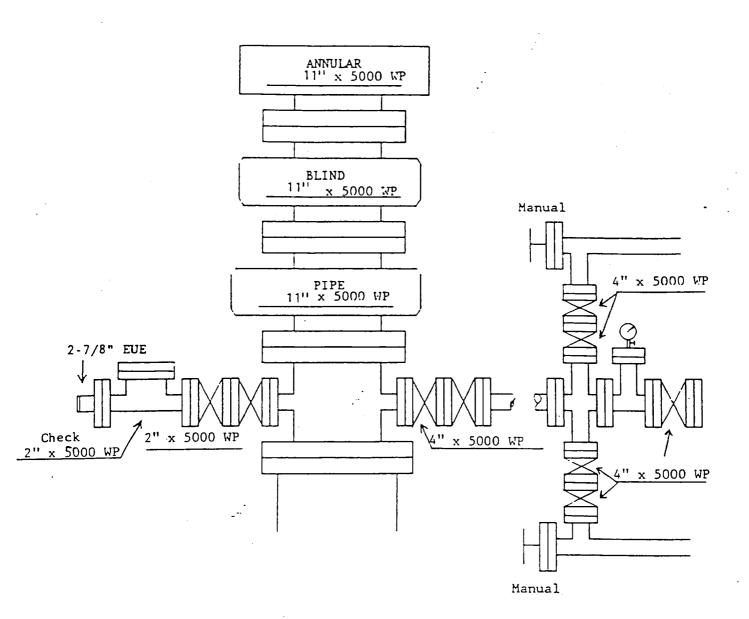


Exhibit 1