

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons Division

P.O. Box 1980

Subs. NM 80241

FORM APPROVED
Budget Bureau No. 1004-0135
Exempt: March 31, 1997
Form Designation and Serial No.

NM 18640-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Enron Oil & Gas Company

Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 510' FWL
Sec 8, T25S, R34E

1. If Section, Acreage or Tract Name

2. If Unit or C.A. Agreement Designation

3. Well Name and No.

Half 8 Federal #1

4. API Well No.

30 025 32980

5. Field and Pool, or Exploratory Area

Red Hills Bone Spring

6. County or Parish, State

Lea County, NM
Sec 8, T25S, R34E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Disposal Method for
produced water
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

8. I hereby certify that the foregoing is true and correct:

Signed: Betty Gildon

Title: Regulatory Analyst

Date: 6/18/97

(This space for Signature of State Official)
(ORIG. SGD.) GARY GOURLEY

Title: PETROLEUM ENGINEER

Date: 6/25/97

Approved by:
Conditions of approval, if any:

HALF 8 FEDERAL #1

1. Name of Formation(s) producing water on the lease:

BCNE SPRING

2. Amount of water produced from all formations in bbls/day:

21 bbls/day

3. How water is stored on lease:

210 bbl fiberglass tank

4. How water is moved to the disposal facility:

B&E Water Haulers

5. Primary disposal facility:

Enron Oil & Gas Company's Vaca Ridge 30 Federal #1 SWD-549, located 1980' FSL & 1980' FWL (UL K) of Section 30, T24S, R34E. Lea County.

6. Secondary disposal facility:

Bettis, Boyle & Stovall's Littlefield Federal #1 SWD R-485, located 660' FNL & 1980' FEL (UL B) of Section 11, T24S, R31E, Eddy County.