

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
CORR. NEW MEXICO 88240
APPROVED
DATE: February 28, 1995

(See other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.
NM 18640-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.
Half 8 Federal #1API WELL NO.
30 025 32980

FIELD AND POOL, OR WILDCAT

Red Hills Bone Spring

SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8, T25S, R34E

COUNTY OR PARISH

Lea

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other _____

3. NAME OF OPERATOR

Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 510' FWL

At top prod. interval reported below

660' FSL & 510' FWL

At total depth

660' FSL & 510' FWL

14. PERMIT NO.

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DATE ISSUED

5-26-95

15. DATE SPUDDED

6-2-95

16. DATE T.D. REACHED

6-20-95

17. DATE COMPL. (Ready to prod.)

6-26-95

18. ELEVATION (OF, RKB, RT, GR, ETC.)*

3343' GR

19. ELEV. CASINGHEAD

3343'

20. TOTAL DEPTH, MD & TVD

12,550'

21. PLUG BACK T.D., MD & TVD

12,406'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,253'-12,280' (3rd Bone Spring)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL/GR, ZDL/CN/GR

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40 ST&C	42#	679'	14-3/4	350 sx Prem Plus	Circulated
8-5/8 FS-80 ST&C	32#	5045'	11	1400 sx Prem H	Circulated
5-1/2 P-110 LT&C	17#	12498'	7-7/8	1240 sx Prem	TOC 4550'

Per Temp Survey

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

12,253'-12,280' (.39" 108)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12253-12280	1000 gal 15% HCl, 84,630 gals Med 3000 pad w/125,431# 20/40 Interprop Plus

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-29-95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-8-95	24	25/64	→	180	137	46	761
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	215	→				40.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

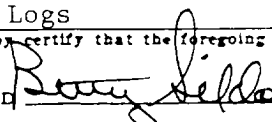
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED



Betty Gildon TITLE Regulatory Analyst

DATE 7/13/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware & Bone Spring Bone Spring & Wolfcamp	0 4685 5620 8710	4685 5620 8710 12550	Salt, Anhy Anhydrite Sand, Lime Sand, Lime, Shale

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH.	TRUE VERT. DEPTH
Delaware Bone Spring Wolfcamp	5261 9275 12377	