

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONS. COMMISSION

NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 510' FWL
Sec 8, T25S, R34E

5. Lease Designation and Serial No.
NM 18640-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Half 8 Federal #1

9. API Well No.

30 025 32980

10. Field and Pool, or Exploratory Area

Red Hills (Bone Spring)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-2-95 - Spud 7:30 a.m.

Ran 16 jts 11-3/4" 42# H-40 ST&C casing set at 679'.

Cemented with 250 sx Prem + cmt, 2% CC, 4% gel, 1/4# FC; 13.5 ppg, 1.69 cuft/sx, 75 bbls; and 100 sx Prem + cmt, 2% CC; 14.8 ppg, 1.32 cuft/sx, 23 bbls slurry.
WOC - 8-3/4 hours 30 minutes pressure tested to 600#, OK.
Circulated 50 sacks to surface.

6-8-95 Ran 118 jts 8-5/8" 32# FS-80 ST&C casing set at 5,045'

Cemented with 400 sks Prem "H" Lite, 1/4# Flocele + .5# Gilsonite, 12/4 PPG, 2.12 cuft/sk, 150 bbls; and 800 sks Prem "H" Lite, 1/4# Flocele + 10# salt, 12.4 PPG, 2.11 cuft/sk, 291 bbls; and 200 sks Prem "H" + 2% CaCl2, 14.8 PPG, 1.32 cuft/sk 47 bbls
Circulated 38 sks WOC - 9 hours. 30 minutes pressure tested to 1500 psi, OK.

(OVER)

14. I hereby certify that the foregoing is true and correct:

Signed

Title Betty Gildon, Regulatory Analyst

Date 7/5/95

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

AUG 17 1995

6-20-95 - TD 12,550'

6-22-95 - Ran 281 joints 5-1/2" 17# P-110 LT&C casing set at 12,498'.

Cemented with 1028 sx Prem +, 3% Econ, 1/4# FC, 5# salt; 11.5 pp8, 2.90 cuft/sx, 532 bbls. And 212 sx Prem 50/50 poz A, 2% gel, 3# KCl, .5% Halad 322; 14.4 pp8, 1.25 cuft/sx, 47 bbls.

WOC - 9-1/2 hours. 30 minutes pressure tested to 2400 psi, OK.

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