

District I
PO Box 1990, Hobbs, NM 88241-1990

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District II
PO Box 2088, Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd., Santa Fe, NM 87504-2088

District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
Reason for Filing Code NW		
API Number 30-025 32989	Pool Name Red Hills Bone Spring	Pool Code 51020
Property Code 16531	Property Name Javelina 17 Federal	Well Number 2

ILLEGIBLE

II. Surface Location

UL or lot no. E	Section 17	Township 25S	Range 34E	Lot Idn	Feet from the 1830	North/South Line north	Feet from the 660	East/West line west	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code F	Producing Method Code F	Gas Connection Date 8-4-95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID 7377 7366	Transporter Name and Address Enron Oil & Gas Company	POD 2814337	O/G G	POD ULSTR Location and Description 3-21-95
7440	EOTT Energy Operating, L.P.	2814336	O	2-19-95
				UL E, Sec 17, T25S, R34E
				UL E, Sec 17, T25S, R34E

IV. Produced Water

POD 939750	POD ULSTR Location and Description UL K, Sec 30-24S-34E
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V. Well Completion Data

Spud Date 7-7-95	Ready Date 7-28-95	TD 12550	PBTD 12369	Perforations 12260-12288
Hole Size 14-3/4	Casing & Tubing Size 11-3/4	Depth Set 653	Sacks Cement 350 Prem + Circulated	
11	8-5/8	5035	1400 Prem H Circulated	
7-7/8	5-1/2	12492	1153 Prem + & 256 Prem	
			50750 poz	

VI. Well Test Data

Date New Oil 8-3-95	Gas Delivery Date 8-4-95	Test Date 8-11-95	Test Length 24 hrs	Tbg. Pressure -	Csg. Pressure 880
Choke Size 9/64	Oil 365	Water 57	Gas 442	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*
Printed name: Betty Gildon

Title: Regulatory Analyst

Date: 8/14/95 Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

AUG 17 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

myP

RECEIVED

APR 1 1995

WILLIAMS
OFFICE