Form 3160-3 UNITED STATES UNITED STATES UNITED STATES UDEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals Use "APPLICATION FOR PERMIT" for such proposals USEMIT IN TRIPLICATE I. Trye of Well I. Type of Well C. Name of Operator SUBMIT IN TRIPLICATE I. Trye of Well C. Name of Operator A derive and Technone No Do not use this form the proposals I. Address and Technone No Do not use this torm to the proposal of the propo		general second	OIL CONS COMMISSION
Some 146-3 (Letter 1960) UNITED STATES De NUTED STATES BUREAU OF LAND MANAGEMENT The APPLICATION SUNDRY NOTICES AND REPORTS ON WELLS Oo not use this form for proposals to differ to deceed or relative to different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 3 Use Suppose to Kack 95 NM NM 94.108 Co not use this form for proposals to different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 3. Yes in the Appendix Depader Type of With (EX With Company) 7. Yes of Annual States of Tox Such The of Permit Depader 7. Yes of Annual States of Tox Such The Annual States of Tox Such The Office States of Tox Such The Such Tox Such Tox Such The Such Tox Such Tox Such Tox Such Tox Such The Such Tox Such Tox Such Tox Such Tox Such Tox Such The Such Tox		- ۲ ۵	rtesia, NM 8002-
SUNDRY NOTICES AND REPORTS ON WELLS Mr. NM 94108 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE 1. Bud or CA Appendent Designate 1. Type of Well 1. Bud or CA Appendent Designate IN the different for such proposals SUBMIT IN TRIPLICATE 1. Type of Well In the different for such as the different reservoir. SUBMIT IN TRIPLICATE Interferent for such as the different reservoir. Interferent for such as the diff	(June 1990) DEPARTMEN	TED STATES T OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or reenty to a different reservoir. Use "APPLICATION FOR FERMIT-" for such proposals If there CA. Agreents Despress SUBMIT IN TRIPLICATE If there CA. Agreents Despress If there CA. Agreents Despress Despress Despress Despress Despress Despress If there CA. Agreents Despress Despress D	BUREAU OF EARD MARAGEMENT		•
SUBMIT IN TRIPLICATE 1. Type of Well General 2. Name of Opennee L. Well and 17. Federal #2 1. Added Company J. And Well No. 1. Added Service J. Added Service 1. Source of Well J. Added Service 1. Source of Well Service 1. Source of SUBMISSION YPE OF ACTION YPE OF SUBMISSION YPE OF ACTION YPE OF SUBMISSION YPE OF ACTION YPE OF SUBMISSION Pres Suboff I. Devide Proposite & Compare Lagon Called Reput I. Source of Succe Called Reput <td< td=""><td colspan="2">Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.</td><td></td></td<>	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
IN Dec of Openant I. Nucle of Openant I. Nucle of Openant I. Nucle of Openant 1. Nucle of Openant I. Addition of Weil Press, Sec. 1. A. W. of Sump Decemptor Nucle I. Addition of Weil (Founds, Sec. 1. A. W. of Sump Decemptor) 1. Addition of Weil (Founds, Sec. 1. A. W. of Sump Decemptor) I. Openant Weil (Founds, Sec. 1. A. W. of Sump Decemptor) I. Openant Weil (Founds, Sec. 1. A. W. of Sump Decemptor) 1. Baction of Weil (Founds, Sec. 1. A. W. of Sump Decemptor) I. Openant Weil (Founds, Sec. 1. A. W. of Sump Decemptor) I. Openant Weil (Founds, Sec. 1. A. W. of Sump Decemptor) 1. Baction of Weil (Founds, Sec. 1. A. W. of Sump Decemptor) I. Some Decemptor Area Red Hills Done Openant 1. Baction of Weil (Founds, Sec. 1. A. W. of Sump Decemptor) I. Some Decemptor Area Red Hills Done Openant 1. Baction of Weil (Founds, Sec. 1. A. W. of Sump Decemptor) I. Some Decemptor Area Red Hills Done Openant 1. Baction of Veil (Founds, Sec. 1. A. W. of Sump Decemptor) I. Advantage Compton IV Presson Sec. 0. The	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
			8. Well Name and No.
1. Addition of Telepoort No 30 025 32989 P. O. Box 2267, Midland, Texas 79702. (915) 686-3714 10. Field of Pool, or Editionery Acta Red Hills Bone Spring 1. Location of Weiff Fourty. Ext. R. M. of Strang Description Red Hills Bone Spring 1.830' FNL & 660' FWL Sec 17, T255, R34E I. Comey of Weiff Fourty. Ext. R.M. of Strang Description 1.830' FNL & 660' FWL Sec 17, T255, R34E I. Comey of Math. Suit 1. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION II. Comey of Weiff Fourty. I. Comey of Path. Science of Inset Bacomptoin Net Comey of Path. Science of Inset Bacomptoin II. Descript Appendix Compton Difference of Inset Bacompton Inset Comey of Path. Science of Inset Bacomptoin Net Comey of Path. Science of Inset Bacomptoin 13. Descript Prepared of Compton Opennomi (Charly take of Path Science of Inset get subtraffec Descript And Science of Inset Science and Resource of Inset Target Science of Inset Science and Resource of Inset Science of Inset Science and Resource of Inset Science and Science of Inset			Javelina 17 Federal #2
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714 IC. Field of Paid. or Exbonemy Acta Red Hills Bone Spring 1: Lecture of Widl (Foregas, Sec. T. R. M. or Surry Description) 18: 30° FRM. & 660° FWL Red Hills Bone Spring 1: Sec 17, T25S, R34E II. Centre of Paid. State (Field of Paid. State) Red Hills Bone Spring 1: CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION II. Check of Paid. State (Field of Paid. State) Provide Paid State (Field of Paid. State) Provide Paid. State II. State (Field of Paid. State) Provide Paid. State (Field of Paid. State) Provide Paid. State) Provide Paid. State II. Describe Papered of Complete Operation (Centry and Amount deally Art private data inducting ethniced for antige of paid. State (Field of Paid. State) Provide Paid. State (Field of Paid. State) Private State) II. Describe Papered of Complete Operation (Centry and Amount data) for all nation and state perimers of the orthogone over, if well for all nation and state perimers of the over, if were state of the over, if were state of the over, if were state over, if were sta	Enron Oil & Gas Company		
I Louison of Well (Four, Suc. T. H. M., or Surry Duscription) Red Hill's Bone Spring 18. Or FNL & 660' FML II. Course of End. Suit 19. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 10. Output of Suma 11. Output of Submission 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF Submission 12. Submission Report 13. Submission Report 14. Find Abandometrin Noice 13. Definite Proposed of Completed Opennoon (Carly sum all printermi data): body or printer data submission to transport an estimate 2000 barrels of oil from frac tanks to EOTT's LACT unit Livingston tan estimate 2000 barrels of oil from frac tanks to EOTT's LACT unit Livingston and estimate 2000 barrels of oil from frac tanks to EOTT's LACT unit Livingston tand calibration tables will be furnished to you as soon as available. The BLM in Hobbs, NM has been notified and will be given the opportunity to witness this transfer of oil. The NMOCD in Hobbs has also been notified of our request to move this test oil. This will be a one-time only move from frac tanks. 14. There or Forder and Sum office tag The MOCD in Hobbs has also been notified of our request to move this test oil. This will be a one-time only move from frac tanks.			
1830' FNL & 660' FWL Sec 17, T225, R34E II. Courty or Parch. Save Lea County, NM 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Submediate Report Image: Submediate Report			
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Notice of lateria Association and incompleted Operations (Clearly date all periods date of period of the fact and the social period of the social period p			
TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Image: Advance of Face Image: Configure of Face Image: Subsequent Report Image: Configure of Face Image: Configu	Sec 17, T25S, R34E		Lea County, NM
Asaddement A	12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
Accomptision Subsequent Report Backging Back Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backging Backgi	TYPE OF SUBMISSION	TYPE OF ACTI	ON
	X Notice of Intent		
	Subsequent Report	Plugging Back	Non-Routing Fracturing
			Conversion to Injection
1). Describe Proposed or Completed Operations (Clearly state all perturent deal), and give perment dates, including estimated date of starting usy proposed work. If well is directioner dealls, and give perment in this work.)* Enron Oil & Gas Company request permission to transport an estimated 2,000 barrels of oil from frac tanks to EOTT's LACT unit Livingston Ridge located in UL K of Sec 30, T24S, R34E. Sales point will be at this LACT unit and calibration tables will be furnished to you as soon as available. The BLM in Hobbs, NM has been notified and will be given the opportunity to witness this transfer of oil. The NMOCD in Hobbs has also been notified of our request to move this test oil. This will be a one-time only move from frac tanks. 14. Thereby centry duit the presence in the state correct signed. The BLM in Hobbs, NM has been notified and will be given the opportunity to witness this test oil. This will be a one-time only move from frac tanks. 14. Thereby centry duit the presence in the state correct signed. The performance of the perfor			Dispose Water [Note: Report results of inultiple completion on Well
Enron Oil & Gas Company request permission to transport an estimated 2,000 barrels of oil from frac tanks to EOTT's LACT unit Livingston Ridge located in UL K of Sec 30, T24S, R34E. Sales point will be at this LACT unit and calibration tables will be furnished to you as soon as available. The BLM in Hobbs, NM has been notified and will be given the opportunity to witness this transfer of oil. The NMOCD in Hobbs has also been notified of our request to move this test oil. This will be a one-time only move from frac tanks.	13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti	 pertinent details, and give pertinent dates, including estimated date of st cal depths for all markers and zones pertinent to this work.)*	arting any proposed work. If well is directionally drilled.
Signed Signed Betty Gildon Regulatory Analyst Date 8/3/95 (This space for Federal of State office use) PETROLEUM ENGINEER Date 8/3/95 Approved by Orge Signed by Shannon J. Shaw Tide PETROLEUM ENGINEER Conditions of approval, if any: Date Date	of oil from frac tanks t Sec 30, T24S, R34E. Sal will be furnished to you The BLM in Hobbs, NM has this transfer of oil. T	o EOTT'S LACT unit Livingston Ridge es point will be at this LACT unit as soon as available. been notified and will be given th he NMOCD in Hobbs has also been not	e located in UL K of and calibration tables ne opportunity to witness tified of our request to
Signed Signed Betty Gildon Regulatory Analyst Date 8/3/95 (This space for Federal of State office use) PETROLEUM ENGINEER Date 8/3/95 Approved by Orge Signed by Shannon J. Shaw Tide PETROLEUM ENGINEER Conditions of approval, if any: Date Date			
Signed Signed Betty Gildon Regulatory Analyst Date 8/3/95 (This space for Federal of State office use) PETROLEUM ENGINEER Date 8/3/95 Approved by Orge Signed by Shannon J. Shaw Tide PETROLEUM ENGINEER Conditions of approval, if any: Date Date	\cap		
Chis space for Federal of State office use) DETROLEUM ENGINEER Approved by Org. Signed by Shannan J. Shaw Title Conditions of approval, if any: .	R. K. Ham, Betty Gi	ldon _{Tide} Regulatory Analyst	Date 8/3/95
Approved by Date Date Title Date Date	(This space for Federal or State office use)	DETROLEUM ENGINEER	
	Approved by		Datc
		·	

*See instruction on Reverse Side

