

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

JUL 26 11 38 AM '95

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM NM 94108
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830' FNL & 660' FWL
Section 17, T25S, R34E

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
Javelina 17 Federal #2

9. API Well No.
30 025 32989

10. Field and Pool, or Exploratory Area
Red Hills Bone Spring

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other <u>Csg test & cmt job</u>	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-7-95 - Spud 7:30 a.m.

Ran 16 joints 11-3/4" 42# H-40 ST&C casing set at 653'.
Cemented with 250 sx Prem +, 2% CC, 4% gel, 1/4# FC; 13.5 ppg, 1.69 cuft/sx, 75 bbls slurry and 100 sx Prem +, 2% CC; 14.8 ppg, 1.32 cuft/sx, 23 bbls. Circulated 93 sacks cement to surface. WOC - 10 hours. 30 minutes pressure tested to 600 psi, OK.

7-11-95 - Ran 21 joints 8-5/8" 32# FS-80 ST&C & 95 joints 8-5/8" 32# J-55 ST&C casing set at 5035'.

Cemented with 400 sx Prem H lite, 1/4# FC, 10# salt, 5# Gil; 12.4 ppg, 2.104 cuft/sx; 800 sx Prem H lite, 1/4# FC; 12.4 ppg, 2.040 cuft/sx, 291 bbls; and 200 sx Prem H, 2% CC; 14.8 ppg, 1.320 cuft/sx, 47 bbls slurry; circulated 80 sacks. WOC - 11-3/4 hours. 30 minutes pressure tested to 1000#, OK.

(OVER)

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst Date 7/25/95

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR
Date 8/22/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

