

UNITED STATES

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
May 23, 1995

DEPARTMENT OF THE INTERIOR

N.M. OIL CONS. COMMISSION

BUREAU OF LAND MANAGEMENT

P.O. BOX 1980

MORRIS, NEW MEXICO 88240

WELL COMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. DRIVE ☐	Other ☐								
2. NAME OF OPERATOR Enron Oil & Gas Company															
3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702															
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws, rules, regulations, or orders.) At surface 2130' FNL & 2130' FEL At top prod. interval reported below 2130' FNL & 2130' FEL At total depth 2130' FNL & 2130' FEL															
14. PERMIT NO. -				DATE ISSUED 8-17-95											
15. DATE SPUNDED 8-24-95		16. DATE T.D. REACHED 9-9-95		17. DATE COMPL. (Ready to prod.) 9-14-95		18. ELEVATIONS (OF. RWB, RT, CR, ETC.) * 3447' GR		19. ELEV. CASINGHEAD 3447							
20. TOTAL DEPTH, MD & TVD 12550		21. PLUG, BACK T.D., MD & TVD 12450		22. IF MULTIPLE COMPL., HOW		23. INTERVALS DRILLED BY X		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME AND MEASUREMENT 12266-12360 (3rd Bone Spring)								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN DAC/FWAVE; ZDL/CN/GR								27. WAS WELL CORRED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
11-3/4 H-40 ST&C		42		668		14-3/4		350 Prem Plus		CIRCULATED					
8-5/8 K-55 ST&C		32		4930		11		1400 Prem H Lite		CIRCULATED					
5-1/2 CF-95 & P-110 LT&C		17		12550		7-7/8		1087 Prem + s 235 Prem 50/50 Poz A		TOC 4900' per Temp Survey					
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										None					
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
12266-12360 (.62" 208)						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
						12266-12360		89,000 gal Medallion 3000 with 153,000# 20-40 Interprop Plus							
33. PRODUCTION															
DATE FIRST PRODUCTION 9-17-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 9-19-95		HOURS TESTED 24		CHOKE SIZE 17/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 707		GAS—MCF. 935		WATER—BBL. 57		GAS-OIL RATIO 1322	
FLOW, TUBING PRESS. -		CASING PRESSURE 1400		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.) 45.0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNATURE Betty Gildon		TITLE Regulatory Analyst						DATE 9/22/95							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	0	4620	Salt, Anhy
Delaware & Bone	4620	5930	Lime
Spring	5930	8610	Lime, Sand
Bone Spring	8610	9480	Lime, Sand, Shale
Bone Spring &	9480	10985	Lime, Shale
Wolfcamp	10985	11535	Lime, Shale, Chert
	11535	12550	Lime, Shale, Sand

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5146	
Bone Spring	9250	
Wolfcamp	12384	