

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage Sec., T., R., M., or Survey Description)
2130' FNL & 2130' FEL
Sec 1-25S-33E

5. Lease Designation and Serial No.
M 19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hallwood 1 Federal #5

9. API Well No.
30 025 33070

10. Field and Pool, or Exploratory Area
Red Hills Bone Spring

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-24-95 - Spud 7:30 a.m.

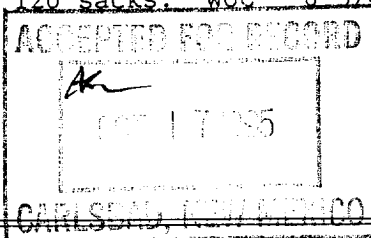
Ran 16 jts 11-3/4" 42# H-40 ST&C casing set at 668'.

Cemented with 250 sx Prem +, 2% CC, 4% gel, 1/4# FC; 13.5 ppg, 1.69 cuft/sx, 75 bbls slurry; and 100 sx Prem +, 2% CC; 14.8 ppg, 1.32 cuft/sx, 23 bbls. Circulated 50 sacks. WOC-10 hours. 30 minutes pressure tested to 600#, OK.

8-28-95 - Ran 114 jts 8-5/8" 32# K-55 ST&C casing set at 4930'.

Cemented with 400 sx Prem H Lite, 1/4# FC, 10# salt, 5# Gil; 12.4 ppg, 2.104 cuft/sx, 150 bbls slurry; and 800 sx Prem H Lite, 1/4# FC; 12.4 ppg, 2.040 cuft/sx, 291 bbls; and 200 sx Prem H, 2% CC; 14.8 ppg, 1.320 cuft/sx, 47 bbls slurry. Circulated 120 sacks. WOC - 6-3/4 hours. Pressure tested to 2000#, OK.

9-9-95 - TD 12,550' @ 2:45 a.m.



(OVER)

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst

Date 9/12/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

9-9-95 - Ran 138 joints 5-1/2" 17# CF-95 LT&C and 152 joints 5-1/2" 17# P-110 LT&C

Casing set at 12,550'.

Cemented with 1087 sx Prem + 3% Econ, 1/4# Flocc11, 5# salt, Y-2.90, 11.5#
and 235 sx Prem 50/50 Poz A, 2% gel, 3% KCl, .5% H-322, Y-1.25, 14.4#
(1322 sx total). WOC 24 hours. 30 minutes pressure tested to 2700#, OK.
Cement top measured at 4900'.