N.M. OIL CONS. COMMISSION 30X 1980 HOBBS. NEW MEXICO 88240

Form 3160-5 (June 1990)

UNITED STATES Budget Bureau No. 1004-0.35 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 f Lase Pesignapon and Seria, No. BUREAU OF LAND MANAGEMENT NM 24490 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Beach, Allones or Thos Name Do not use this form for proposals to drill or to deeden or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit of CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Mic. 3. Well Same and No. Diamond 18 Federal Name of Operator 9. API Well No. Enron Oil & Gas Company 30 025 33078 3. Address and Telephone No. 10. Fisic and Pool, or Exploratory Area P. O. Box 2267, Midland, Texas 79702 (915) 686-3714 4. Location of Well (Footage, Sec., T., R., M., or Survey Desengtion) Red Hills Bone Spring 11. County or Parish, State 2130' FSL & 660' FEL Sec 18, T25S, R34E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandorment L. Notice of Intent Recompission en-Routine Fracturing Piugging Back ___ Subsequent Report Water Shut-Off Casing Repair Alemina Carina Fire Abandonment Nodes Water Disposal Method Dispose Water (Note: Report results of multiple completion of Well Compressor or Recomplesion Report and Los forms 13. Describe Proposed or Completed Operations (Cleany state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, If well is direct onally Eniled. give subsurface locations and theasured and this vertical depths for all markets and cones percoent to this work.) See Attached Betty Gildon Tide Regulatory Analyst PETROLEUM MAINER

Time 18 U.S.C. Section 1001, makes 1 a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictioous or fraudulent spacements or representations as to any matter within its junishiespon

Diamond 18 Federal #5

1. Name of formation(s) producing water on the lease:

Bone Spring

2. Amount of water produced from all formations in bbls/day:

The well averages 84 barrels of water/day

3. How water is stored on lease:

210 barrel fiber glass tank

4. How water is moved to the disposal facility:

B&E Water Haulers

5. Primary disposal facility:

Enron Oil & Gas Company's Vaca Ridge 30 Federal #1 SWD-549, located 1980' FSL & 1980' FWL (Unit K) of Section 30, T24S, R34E. Lea County.

6. Secondary disposal facility:

Bettis, Boyle & Stovall's Littlefield Federal No. 1 SWD R-485, located 660' FNL & 1980' FEL (Unit B) of Section 11, T24S, R31E. Eddy County.

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.