

UNITED STATES

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 23, 1995

CONFIDENTIAL

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other: NOV 20 8 19 AM '95

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMOVAL ☐ Other: CARLSPAD

3. NAME OF OPERATOR

Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2130' FNL & 660' FEL

At top prod. interval reported below

At total depth

2130' FNL & 660' FEL

14. PERMIT NO.

DATE ISSUED

8-25-95

15. DATE STUDDER

10-10-95

16. DATE T.D. REACHED

10-25-95

17. DATE COMPL. (Ready to prod.)

P&A 10-27-95

18. ELEVATIONS (OF RKS, RT, CR, ETC.)*

3452' GR

19. ELEV. CASINGHEAD

3452'

20. TOTAL DEPTH, MD & TYD

12550

21. PLUG, BACK T.D., MD & TYD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

NA

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL ZDL/CN, DAC/FWAVE ZDL/CN,

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	689	14-3/4	350 Perm Circulated	None
8-5/8	32	4975	11	1400 Perm Circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
None				None

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. TEMPERATURE RECORD (Interval, size and number)

NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Gildon
Betty Gildon

TITLE

Regulatory Analyst

DATE

11/15/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	0	1209	Surface, RB, Anhy
Delaware	1209	4975	Salt, Anhy
Delaware & Bone Sp.	4975	10885	Lime, Sand, Shale
Bone Spring	10885	11208	Sand, Shale, Chert
Bone Sp. & Wolfcamp	11208	12550	Lime, Sand, Shale

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5159	
Bone Spring	9242	
Wolfcamp	12298	