

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NM OIL CONS. COMMISSION**  
**P.O. BOX 1980**  
**MORRIS NEW MEXICO 88240**  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.

NM 19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hallwood 1 Federal #6

9. API Well No.

30 025 33079

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL & 660' FEL  
Section 1, T25S, R33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Csg test & cmt job

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-10-95 - Spud 7:45 a.m.

Ran 16 joints 11-3/4" 42# H-40 ST&C casing set at 689'.  
Cemented with 250 sx Prem, 2% CC, 4% Gel, 1/4# FC, 13.5 ppg, 1.69 cuft/sx, 75 bbls slurry; and 100 sx Prem, 2% CC, 14.8 ppg, 1.32 cuft/sx, 23 bbls.  
Circulated 80 sacks to surface. WOC - 9-3/4 hours. 30 minutes pressure tested to 600#, OK.

10-14-95 - Ran 21 joints 8-5/8" 32# HCK-55 ST&C and 94 joints 8-5/8" 32# J-55 ST&C Casing to 4975'.  
Cemented with 400 sx Prem + lite, 1/4# FC, 10# salt, 5# Gil, 12.4 ppg, 2.104 cuft/sx, 150 bbls slurry; and 800 sx Prem + lite, 1/4# FC, 10# Salt, 12.4 ppg, 2.040 cuft/sx, 291 bbls; and 200 sx Prem, 2% CaCl, 14.8 ppg, 1.320 cuft/sx, 47 bbls. Circulated 160 sacks. WOC - 11-1/4 hours, 30 minutes pressure tested to 1000#, OK.

10-25-95 - TD 12,550'

10-26-95 - Preparing to P&A

14. I hereby certify that the foregoing is true and correct

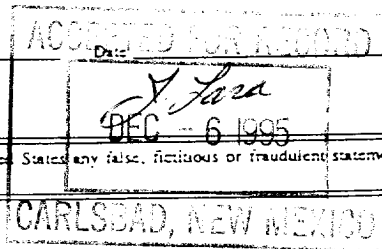
Signature: Betty Gildon Title: Regulatory Analyst

Date: 10/27/95

(This space for Federal or State office use)

Approved by: \_\_\_\_\_  
Conditions of approval, if any:

Title: \_\_\_\_\_



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side