Submit 3 Copies	5	En		of New Mexico	o Depertment			orm C-103
to Appropriate			ergy, Minerals and		•		F	evised 1-1-89
District Office		0	IL CONSER	VATION DI	VISION			
			P.O. B	ox 2088				
DISTRICT I			Santa Fe, Ne	w Mexico 87	504-2088			
P.O. Box 1980,	Hobbs, NM 88240							
DISTRICT II						API NO. (assigne	d by OCD on New We	lls)
P.O. Drawer DD	, Artesia, NM 8821	10				30-025-33088		
DISTRICT III						5. Indicate Type of Lease		
1000 Rio Brazo:	s Rd., Aztec, Nm 8	7410					STATE	FEEX
						6. State Oil & G	as Lease No.	
							14923	
			CICES AND REPO	ORTS ON WEL	19	r trans a .	14020	
			ROPOSALS TO DRILL			7 Lance Mamo	or Unit Agreement Nar	and and in the second of
			ERVOIR. USE "APPLI			7. Lease Marne	or onit Agreement Nar	ne
) FOR SUCH PROPOS			Plains Knight		
1. Type of Wel	l:	(1 01111 0 101	,				r lans raigh	
OIL		GAS			:			
WELL 3	<]	WELL	OTHER					
2. Name of Op	erator					8. Well No.		
/	Arch Petrole	um, Inc.					4	
3. Address of C	Operator					9. Pool name or Wildcat		
1	l0 Desta Dri	ve, Suite 420	E, Midland, Texa	s 79705		Fowler Abo		
4. Well Location						444		
Unit Letter	<u>К</u> 23	:	2080 Feet From Th		Line and			VEST Line
Section	23	and an include the second	Township	24S (Show whether DF, R	Range	37E	NMPM LEA	County
			N TO. Elevator	3209' GL	NO, NT, ON, EG.)			ی ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰
11	· · · · · · · · · · · · · · · · · · ·	Check Appropri	ate Box to Indicate Nat		t or Other Data		terrer a <u>e av</u>	i i izak
		INTENTION T				EPORT OF		
				REMEDIAL WORK			· ALTERING CASING	 1
			COMMENCE DRILLI			PLUG AND ABANDC	N.	
				CASING TEST AND	i i i i i i i i i i i i i i i i i i i			_
OTHER:				OTHER: Initia	Completion	of Well		X X

 Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work! SEE PULE 1103

estimated date of starting any proposed work) SEE RULE 1103.

11/25/95. MIRU Ram WS. Clean out to 6454' PBTD. Perforate w/2 JHPF F/6387', 6378', 6374', 6368', 6357', 6347', 6339', 6334', 6314', 6306', 6300', 6287', 6279', & 6274' (total 28 holes). ACDZ w/total of 3,000 gal 15% NEFE HCL using PPI tool . Flowed well to test tank on 11/28/95. Shut in well on 11/29/95 to wait on battery connection.

t of my knowledge and belief. PRODUCTION ANALYST	DATE:	1/16/96	
	TELEPHONE NO (915)685-1961		
	DATE	FEB 05 1995	
	PRODUCTION ANALYST	PRODUCTION ANALYST DATE: TELEPHONE	

Submit 3 Copies to Appropriate	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-103 Revised 1-1-89		
District Office	OIL CONSERVATION DIVISION P.O. Box 2088			
DISTRICT I	Santa Fe, New Mexico 87504-2088			
P.O. Box 1980, Hobbs, NM 88240		API NO. (assigned by OCD on New Wells)		
DISTRICT II		30-025-33088		
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, Nm 87410				
		6. State Oil & Gas Lease No.		
		14923		
SUNDR	Y NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM F	OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
DIFFEREN	IT RESERVOIR. USE "APPLICATION FOR PERMIT"			
(FOR	M C-101) FOR SUCH PROPOSALS.)	PLAINS KNIGHT		
1. Type of Well:		—		
OIL GAS				
WELL X WELL	OTHER			
2. Name of Operator		8. Well No.		
Arch Petroleum, Inc. 3. Address of Operator		4 9. Pool name or Wildcat		
	0E, Midland, TX 79705	WILDCAT ABO		
4. Well Location	2000	4050		
Unit Letter K Section 23	: 2080 Feet From The SOUTH Line and Township 24S Range			
Section 23	Township 24S Range 10. Elevation(Show whether DF, RKB, RT, GR, etc.)	37E NMPM LEA County		
	3209' GR			
	Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTIO	IN TO: SUBSEQUENT F	REPORT OF:		
PERFORM REMEDIAL WORK PLUG A	AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	E PLANS COMMENCE DRILLING OPNS.	PLUG AND ABANDON.		
PULL OR ALTER CASING	CASING TEST AND CMT JOB			
OTHER:	OTHER: SPUD, RUN AND	CEMENT CASING X		
12. Describe Proposed or Completed Operations(C	learly state all pertinent details, and give pertinent dates, including			

estimated date of starting any proposed work) SEE RULE 1103.

Peterson spudded 12-1/4" hole @ 8:00 pm 11/4/95. TD 12-1/4" hole at 984'. RU and ran 22 jts. 8-5/8", 32#, J-55 ST&C casing. Set at 984', cement with 430 sx. Halliburton Lite and 170 sx. Class 'C'. Circulated 130 sx. to surface. Plug down @ 7:45 pm. 11/5/95. WOC 12 hrs. Test BOP and casing to 1200#, OK.

Drill and survey 7-7/8" hole from 984' to 6500'. TD 6500' @ 11:45 pm. 11/19/95. RU Wireline Co. and log. RU and ran 145 jts. <u>5-1</u>/2", 15.5#, J-55, LT&C casing. Set at 6500', cement with 1300 sx. Halliburton Lite and 650 sx. Class 'C' (50/50 Pozmix). Circulated 108 sx. to surface. Plug down @ 6:00 am. 11/21/95. WOC 24 hrs.

	above is true and complete to the best of it Scoalis	my knowledg	PRODUCTION ANALYST	DATE:	11/29/95-
TYPE OR PRINT NAME	BOBBIE BROOKS			TELEPHONE	ENO. (915)685-1961
SNIGINAL SIGNED BY JERRY SEXTON APPROVED BY DISTRICT I SUPERVISOR TITLE CONDITIONS OF APPROVAL, IF ANY:			DATE	DEC DE MG.	