

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33089
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'BZ' STATE NCT-10
8. Well No.	5
9. Pool Name or Wildcat	JUSTIS; BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3152'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Acidize & Scale Squeeze

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-01-97: MIRU. Pump stuck. Back off rods. Start stripping out.
05-02-97: Install BOP. Finish stripping out rods. TOH w/pump & tubing. Shut in.
05-03-97: TAG @ 6218'.
05-05-97: TIH W/bit, csg scrapper to 6355'. Well check tbg. TIH W/RBP & PKR. Tested to 5000#. SET RBP @ 6275' & test to 500# OK. Move PKR up to 6094' & set. SDFN
5-06-97: Dowell acidized casing perfs, 6123'-6250', Drinkard Zone, w/2000 gal 15% NE-FE using Ball Sealers. Flush w/38 bbls 2% KCL fresh water. Max pres=1205 psi. Min pres=780 psi. ISIP=450 psi. On Vacuum in 3 minutes. Avg rate=4.5 BPM. Release packer & RBP. Reset RBP @6094' & packer @5842'. Dowell acidize casing perfs, 5919'-6040', Tubb Zone w/1500 gal 15% NE-FE in 1 stage. Flush w/35 Bbls 2% KCL fresh water. Max pres=22 psi. Min pres=Vacuum. ISIP=Vacuum. Avg rate=4.0 BPM. Release packer & RBP. Reset RBP @5653' & packer @5371'. Dowell acidize casing perfs, 5432'-5609', Lower Blinebry Zone, w/2000 gal 15% NE-FE using ball sealers. Flush w/36 bbls 2% KCL fresh water. Max pres=1028 psi. Min pres=950 psi. ISIP=600 psi. On Vacuum in 2 min. Avg rate=4.5 BPM. Release packer & RBP. Reset RBP @5309' & Packer @5152'. Shut in.
5-07-97: Dowell acidized Upper Blinebry perfs, 5190'-5257', w/1500 gal 15% NE-FE in 1 stage. Flush w/34 bbls 2% KCL fresh water. Max pres=725 psi. Min pres=0 psi. ISIP=Vacuum. Avg rate=2.2 BPM. Release packer & RBP. Reset RBP @6275' & pkr @5842'. Swab 5 hrs. Recovered 2 Oil & 42 Water. PH to 6.0. XL Scale Squeezed casing perfs, 5919'-6250', Tubb-Drinkard Zones, w/10 gal TW-430 mixed in 20 bbls 2% KCL fresh water, 2 Drums Techni-Hib 793 mixed in 20 bbls 2% KCL fresh water, & 10 gal TW-467 mixed in 200 bbls 2% KCL fresh water flush. Shut in.
05-08-97: Tbg pres this am=80 psi. Casing pres=200 psi. Release packer & RBP. Reset RBP @5842' & packer @5152'. Swab 5 hrs. Recovered 1 Oil, 19 water & Good Gas. PH=6.0. XL Scale Squeezed Blinebry perfs, 5190'-5609', w/10 gal TW-430 mixed in 20 bbls 2% KCL fresh water, 2 drums Techni-Hib 793 mixed in 20 bbls 2% KCL fresh water, & w/10 gal TW-467 mixed in 200 bbls 2% KCL fresh water flush. Shut in.
05-09-97: Release packer & RBP. POH. Ran production equipment. Remove BOP. Land Bottom of MA @6360', pump and rods. Load & test tbg. Rig down. On production at 3:30 pm.
05-10-97 thru 5-20-97: Pumping & testing.
05-21-97: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 15 Bbls Oil, 55 Bbls Water, & 372 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 5/29/97
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 04 1997
CONDITIONS OF APPROVAL, IF ANY: