State of New Mexico Submit 3 copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

Energ, ... inerals and Natural Resources Department

Form C-103 Revised 1-1-89

P.O. Box 2088 DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OII. GAS WELL OTHER 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 2 Township 25-S Range 37-E NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3152* 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK LATERING CASING COMMENCE DRILLUNG OPERATION PULG AND ABANDON CASING TEST AND CEMENT JOB OTHER TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLUNG OPERATION PLUG AND ABANDON STEET AND CEMENT JOB OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work! SEE RULE 1103. 05-01-97. MIRU. Pump stuck. Back off rods. Start stripping out. 05-02-97. Install BOP, Finish stripping out rods. TOH wipump & tubing, Shut in.	ICT I	IL CONSERVATI	ON DIVISION	The viseur 171-0.
Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lease STATE FEE	Box 1980, Hobbs, NM 88240			WELL API NO.
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SUNDRY NOTICES AND REPORTS ON WELL COMMENCE OR PILUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" NEW MEXICO 'BZ' STATE NCT-10				
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1. Type of Well: Oli. WELL GAS WELL OTHER 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 4. Well Location Unit Letter K: 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 2 Township 25-S Range 37-E NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3152' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPERATION PLUG AND ABANDON CHANGE PLANS OTHER: OTHER Acidize & Scale Squeeze 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. O5-01-97: MIRU, Pump stuck, Back off rods. Start stripping out.				1
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05-03-97: TAG @ 6218', 05-05-97: TIH W/bit, csg scrapper to 6355'. Well check tbg. TIH W/RBP & PKR. Tested to 5000#. SET RBP @ 6275 & test to 500# OK. Move PKR upito 6094 & set. SDFN 5-06-97: Dowell acidized casing perfs, 6123'-6250', Drinkard Zone, w/2000 gal 15% NE-FE using Ball Sealers. Flush w/38 bbls 2% KCL fresh water. Max pres=1205 psi. Min pres=780 psi. ISIP=450 psi. On Vacuum in 3 minutes. Avg rate=4.5 BPM. Release packer & RBP. Reset RBP @6094' & packer @5842'. Dowell acidize casing perfs, 5919'-6040', Tubb Zone w/1500 gal 15% NE-FE in 1 stage. Flush w/35 Bbls 2% KCL fresh water. Max pres=22 psi. Min pres=Vacuum. ISIP'=Vacuum. Avg rate=4.0 BPM. Release packer & RBP. Reset RBP @5653' & packer @5371'. Dowell acidize casing perfs, 5432'-5609', Lower Blinebry Zone, w/2000 gal 15% NE-FE using ball sealers. Flush w/36 bbls 2% KCL fresh water. Max pres=1028 psi. ISIP=600 psi. On Vacuum in 2 min. Avg rate=4.5 BPM. Release packer & RBP. Reset RBP @5309' & Packer @5152'. Shut in. 5-07-97: Dowell acidized Upper Blinebry perfs, 5190'-5257', w/1500 gal 15% NE-FE in 1 stage. Flush w/34 bbls 2% KCL fresh water. Max pres=7:25 psi. Min pres=0 psi. ISIP=Vacuum. Avg rate=2.2 BPM. Release packer & RBP. Reset RBP @6275' & pkr @5842'. Swab 5 hrs. Recovered 2 Oil & 42 Water. PH to 6.0. XL Scale Squeezed casing perfs, 5919'-6250', Tubb-Drinkard Zones, w/10 gal TW-430 mixed in 20 bbls 2% KCL fresh water, 2 Drums Techni-Hib 793 mixed in 20 bbls 2% KCL fresh water, & 10 gal TW-467 mixed in 200 bbls 2% KCL fresh water flush. Shut in.	y proposed work) SEE RULE 1103. 97: MIRU. Pump stuck. Back off rods. 97: Install BOP. Finish stripping out ro. 97: TAG @ 6218', 97: TIH W/bit, csg scrapper to 6355'. 8 set. SDFN. 17: Dowell acidized casing perfs, 6123'-1205 psi. Min pres=780 psi. ISIP=450 p. 12'. Dowell acidize casing perfs, 5919'-6 es=Vacuum. ISIP=Vacuum. Avg rate=. Lower Blinebry Zone, w/2000 gal 15% N. 500 psi. On Vacuum in 2 min. Avg rate= 17: Dowell acidized Upper Blinebry perfs. 18: Dispersive the performance of the pe	Start stripping out. s. TOH w/pump & tubing. Shut. Vell check tbg. TIH W/RBP & Pk 250', Drinkard Zone, w/2000 gal. si. On Vacuum in 3 minutes. Av 40', Tubb Zone w/1500 gal 15%. 0 BPM. Release packer & RBP E-FE using ball sealers. Flush w/15 BPM. Release packer & RBP 5190'-5257', w/1500 gal 15% NI Release packer & RBP. Reset 6250', Tubb-Drinkard Zones, w/	in. CR. Tested to 5000#, SET RI 15% NE-FE using Ball Seale of rate=4 5 BPM. Release p NE-FE in 1 stage. Flush w/3 Reset RBP @5653' & pac of bbls 2% KCL fresh water P. Reset RBP @5309' & Pac E-FE in 1 stage. Flush w/34 RBP @6275' & pkr @5842' 10 gal TW-430 mixed in 20 b	BP @ 6275 & test to 500# OK. Move PKR up to ers. Flush w/38 bbls 2% KCL fresh water. Max packer & RBP. Reset RBP @6094' & packer 35 Bbls 2% KCL fresh water. Max pres=22 psi. ker @5371'. Dowell acidize casing perfs, 5432'-r. Max pres=1028 psi. Min pres=950 psi. cker @5152'. Shut in. bbls 2% KCL fresh water. Max pres=725 psi. Min 'J. Swab 5 hrs. Recovered 2 Oil & 42 Water. PH bbls 2% KCL fresh water. 2 Drums Techni-Hin 793
05-08-97: Tbg pres this am=80 psi. Casing pres=200 psi. Release packer & RBP. Reset RBP @5842' & packer @5152'. Swab 5 hrs. Recovered 1 Oil, 19 water & Good Gas. PH=6.0. XL Scale Squeezed Blinebry perfs, 5190'-5609', w/10 gal TW-430 mixed in 20 bbls 2% KCL fresh water, 2 drums Techni-Hib 793 mixed in 20 bbls 2% KCL fresh water, & w/10 gal TW-467 mixed in 200 bbls 2% KCL fresh water flush. Shut in. 05-09-97: Release packer & RBP. POH. Ran production equipment. Remove BOP. Land Bottom of MA @6360', pump and rods. Load & test tbg. Rig. down. On production at 3:30 pm. 05-10-97 thru 5-20-97: Pumping & testing. 05-21-97: On 24 hour FOTENTIAL TEST ending 10:00 am. Pumped 15 Bbls Cil, 55 Bbls Water, & 372 mcf Gas. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Engineering Assistant DATE 5/29/97	97: Tbg pres this am=80 psi. Casing p & Good Gas. PH=6.0. XL Scale Squee ixed in 20 bbls 2% KCL fresh water, & w 97: Release packer & RBP. POH. Rar On production at 3:30 pm. 97 thru 5-20-97: Pumping & testing. 97: On 24 hour FOTENTIAL TEST end	es=200 psi. Release packer & RI red Blinebry perfs, 5190'-5609', v 10 gal TW-467 mixed in 200 bbls production equipment. Remove ng 10:00 am. Pumped 15 Bbls	BP. Reset RBP @5842' & pw/10 gal TW-430 mixed in 20 s 2% KCL fresh water flush. BOP. Land Bottom of MA @Oil, 55 Bbls Water, & 372 m	packer @5152'. Swab 5 hrs. Recovered 1 Oil, 19 bbls 2% KCL fresh water, 2 drums Techni-Hib Shut in. @6360', pump and rods. Load & test tbg. Rig acf Gas.
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-(1432	OR PRINT NAME Paula	 S. lves		
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