

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33089
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER	7. Lease Name or Unit Agreement Name NEW MEXICO 'BZ' STATE NCT-10
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 5
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat JUSTIS; BLINEBRY-TUBB-DRINKARD

4. Well Location Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 2 Township 25-S Range 37-E NMPM LEA COUNTY
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10. Date Spudded 12/13/95	11. Date T.D. Reached 12/23/95	12. Date Compl. (Ready to Prod.) 1/20/96	13. Elevations (DF & RKB, RT, GR, etc.) 3152'	14. Elev. Csghead
15. Total Depth 6650'	16. Plug Back T.D. 6403'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By O'-6650'	Rotary Tools Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 6123-6250; 5919-6040; 5432-5609; 5190-5257				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PLE-CNL-GR;CR-BHC				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8	24#	1025"	11	525 SX	
5-1/2	15.5 & 17#	6650'	7 7/8	1500 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	6302'	5361'

26. Perforation record (interval, size, and number) 6123-6250, SQZD 5919-6040, SQZD 5432-5609, SQZD 5190-5257, 2, 66 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5190-5257 A/2000g 15%, F/37,400g 35#, 126000# 16/30 sd, Last 20000 w/Prppnet.
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28. PRODUCTION							
Date First Production 1/21/96	Production Method (Flowing, gas lift, pumping - size and type pump Pumping (2" /2"x1-3/4"x25')				Well Status (Prod. or Shut-in) Producing		
Date of Test 5-1-96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 67	Gas - MCF 230	Water - Bbl. 98	Gas - Oil Ratio 1524
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 36.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By KEL
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30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>Paula S. Ives</i>	TITLE Engineering Assistant	DATE 5/13/96	Telephone No. 397-0432
TYPE OR PRINT NAME Paula S. Ives			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyon	937'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1125'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2272'	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2425'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2682'	T. Devonian	6650' TD	T. Madison
T. Queen	3110'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3428'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3589'	T. Simpson	T. Gallup	T. Ignacio Otre
T. Glorieta	4790'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	4994'	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	5158'	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	5850'	T. Delaware Sand	T. Todillo	T. T.
T. Drinkard	6044'	T. Bone Springs	T. Entrada	T. T.
T. Abo	6270'	T. T.	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. T.	T. Chinle	T. T.
T. Penn	T. T.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. T.	T. Penn "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	6123'	to	6250'	No. 3, from	5432'	to	5609'
No. 2, from	5919'	to	6040'	No. 4, from	5190'	to	5257'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness	Lithology	From	To	Thickness	Lithology
0	937	937	SANDSTONE, SHALE				
937	1125	188	ANHYDRITE, SHALE				
1125	2272	1147	SALT, ANHY. SHALE				
2272	2425	153	ANHYDRITE, DOLOMITE				
2425	2682	257	ANHYDRITE, SANDSTONE				
2682	3110	425	DOLOMITE, SANDSTONE				
3110	3428	318	SANDSTONE, DOLOMITE				
3428	3589	161	DOLOMITE, SANDSTONE				
3589	4790	1201	DOLOMITE				
4790	4994	204	SANDSTONE, DOLOMITE				
4994	5158	164	DOLOMITE				
5158	5850	692	DOLOMITE, SANDSTONE				
5850	6044	194	DOLOMITE, SANDSTONE				
6044	6270	226	DOLOMITE, LIMESTONE				
6270	6650TD	380	DOLOMITE				