DISTRICT I

P.O. Box 1980, Hobbs. NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Country Coun	Committee Comm	O. Box 2088, Santa				WABLE AN				N TO TRANSP		AMENDE	D REPO	
API Number	AP: Number 30 USS 33036	TEVACO EVELOPAT	¹ Орє	erator Name	and Address			<u> </u>	i	7		er	- +-	
## API Number 30 (023 3308) ## API Number 30 (023 3308) ## Processor State	## API K indus* \$0.005 330/8							3						
30.002 30.006 3	30 025 33039 30 USES 34048 30 Property Code 1 Canada Canad							Reason for Filing Code						
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