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1625 N. French Drive
Hobbs, NM 88240

5. Lease Designation and Serial No.
LC-032874A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐		6. If Indian, Akottee or Tribe Name	
1b. Type of Completion: NEW ☐ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER HORIZONTAL WELL OVER N BACK RESVR.		7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well Name and Number G. L. ERWIN 'A' FEDERAL	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		9. API Well No. 30-025-33138	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter M : 330 Feet From The SOUTH Line and 500 Feet From The WEST Line At proposed prod. zone Upper Lat: Lower Lat: BHL: 694' FSL, 2286' FWL SAME 706/S & 2283/W At Total Depth		10. Field and Pool, Exploatory Area JUSTIS BLINBRY/JUSTIS TUBB DRNK	
14. Permit No.		12. County or Parish LEA	
15. Date Spudded 11/23/2001		13. State NM	
16. Date T.D. Reached 12/7/2001		18. Elevations (Show whether DF, RT, GR, etc.) GR-3183'	
17. Date Compl. (Ready to Prod.) 1/5/2002		19. Elev. Casinhead 3183'	
20. Total Depth, MD & TVD 7178' UP LATERAL 8066' LWA LATERAL		21. Plug Back T.D., MD & TVD	
22. If Multiple Compl., How Many*		23. Intervals Drilled By --> Rotary Tools Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 5213-5219 UPPER LATERAL, 6171-6180 LOWER LATERAL		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run N/A		27. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1035	11	525 SACKS	----
5-1/2"	15.5 & 17#	7150'	7 7/8"	2150 SACKS	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2 7/8"	6411'

31. Perforation record (interval, size, and number) 5213-5219; 6171-6180		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5213-5219' 6171-6180' GARY GOURLEY PETROLEUM ENGINEER PRODUCTION		AMOUNT AND KIND MATERIAL USED 50,000 GALS 20% HCL, 15,500 GALS WF 6900 GALS INHIB SOLUTION 40,000 GALS 20% HCL, 12,000 GALS WF 5530 GALS INHIB SOLUTION	
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33. Date First Production 1/25/2002		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"X1 3/4"X25'				Well Status (Prod. or Shut-in) PROD	
Date of Test 1-26-02	Hours tested 16 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 208	Water - Bbl. 248	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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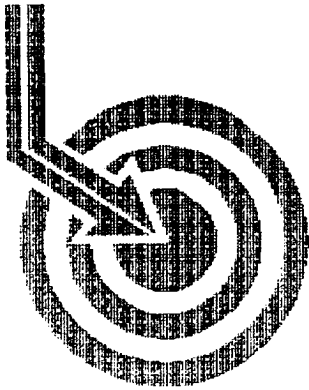
35. List of Attachments DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct	
SIGNATURE <i>J. Denise Leake</i>	TITLE Regulatory Specialist
TYPE OR PRINT NAME J. Denise Leake	DATE 6/13/2002

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Scientific Drilling



TEXACO E & P INC.

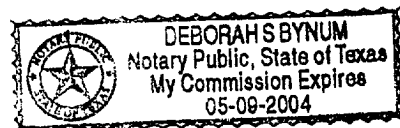
Field: Justis Blinebry ~~Tub~~
Site: Lea County, NM
Well: G.L. Erwin "A" #7
Wellpath: DH - Job #32D1101628
Survey: 12/13/01-12/21/01

This survey is correct to the best of my knowledge
and is supported by actual field data.

Scott Mandy Company Representative

Notorized this date 16th of January, 2002.

Deborah S. Bynum
Notary Signature
County of Midland
State of Texas



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Survey Report

Company: TEXACO E & P INC.
Field: Justis Blinberry Tubb
Site: Lea County, NM
Well: G.L. Erwin "A" #7
Wellpath: DH - Job #32D1101628

Date: 1/16/2002
Co-ordinate(NE) Reference: Site: Lea County, NM, True North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E,0.0N,78.4Azi)
Survey Calculation Method: Minimum Curvature

Page: 1

Survey: 12/13/01-12/21/01
 MWD 5213'-7178'

Start Date: 1/16/2002

Company: SDI w/Unidril
Tool: MWD

Engineer: Lamb/Kemp

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg
5200.0	0.29	83.32	5198.4	96.0	33.6	91.1	97.1	69.73
5213.0	0.29	83.32	5211.4	96.0	33.6	91.1	97.1	69.74
5310.0	6.40	73.90	5308.2	101.7	35.2	96.6	102.8	69.99
5341.0	6.20	76.80	5339.0	105.1	36.0	99.9	106.2	70.16
5384.0	11.10	88.70	5381.5	111.5	36.7	106.3	112.4	70.97
5415.0	25.60	88.40	5410.8	121.0	36.9	116.0	121.7	72.35
5445.0	39.30	81.20	5436.1	137.0	38.6	131.9	137.5	73.71
5488.0	59.30	82.70	5464.0	169.4	43.0	164.1	169.6	75.30
5510.0	68.80	78.70	5473.6	189.1	46.2	183.5	189.3	75.86
5542.0	78.10	76.20	5482.7	219.7	52.9	213.5	219.9	76.07
5586.0	85.00	75.70	5489.2	263.2	63.5	255.6	263.4	76.05
5616.0	89.90	76.30	5490.5	293.1	70.7	284.7	293.4	76.05
5648.0	95.60	76.30	5489.0	325.0	78.3	315.8	325.3	76.07
5680.0	102.00	75.70	5484.1	356.6	85.9	346.4	356.9	76.07
5711.0	108.30	77.00	5476.0	386.5	93.0	375.5	386.8	76.09
5743.0	110.80	79.20	5465.3	416.7	99.2	405.0	417.0	76.23
5773.0	110.30	78.50	5454.7	444.8	104.7	432.5	445.0	76.40
5803.0	110.10	78.50	5444.4	472.9	110.3	460.1	473.2	76.52
5835.0	109.70	78.50	5433.5	503.0	116.3	489.6	503.2	76.64
5865.0	109.40	78.30	5423.4	531.3	122.0	517.3	531.5	76.73
5899.0	109.40	77.80	5412.1	563.3	128.6	548.7	563.6	76.81
5927.0	109.50	77.20	5402.8	589.7	134.3	574.5	590.0	76.84
5958.0	105.20	80.00	5393.6	619.3	140.2	603.5	619.5	76.93
5990.0	100.00	82.30	5386.6	650.5	144.9	634.3	650.7	77.13
6019.0	94.20	84.40	5383.0	679.2	148.3	662.9	679.3	77.39
6053.0	89.10	85.30	5382.0	712.9	151.3	696.7	713.0	77.75
6084.0	85.10	84.10	5383.6	743.7	154.2	727.5	743.7	78.03
6116.0	85.20	84.10	5386.3	775.4	157.5	759.3	775.4	78.28
6147.0	84.60	80.90	5389.1	806.2	161.5	789.9	806.2	78.45
6179.0	85.20	80.90	5391.9	838.0	166.5	821.3	838.0	78.54
6210.0	83.60	77.20	5394.9	868.9	172.4	851.6	868.9	78.56
6242.0	83.50	76.50	5398.5	900.7	179.6	882.6	900.7	78.50
6273.0	83.50	76.40	5402.0	931.5	186.8	912.5	931.5	78.43
6305.0	83.40	76.40	5405.7	963.2	194.3	943.4	963.2	78.36
6336.0	83.50	76.60	5409.2	994.0	201.5	973.4	994.0	78.30
6368.0	84.00	76.50	5412.7	1025.8	208.9	1004.3	1025.8	78.25
6400.0	85.20	76.10	5415.7	1057.6	216.4	1035.3	1057.6	78.19
6431.0	85.40	75.90	5418.3	1088.5	223.9	1065.2	1088.5	78.13
6461.0	85.10	76.30	5420.8	1118.4	231.1	1094.3	1118.4	78.07
6493.0	89.00	77.20	5422.4	1150.3	238.4	1125.4	1150.3	78.04
6523.0	92.40	77.40	5422.0	1180.3	245.0	1154.6	1180.3	78.02
6555.0	97.10	77.40	5419.4	1212.2	252.0	1185.7	1212.2	78.00
6586.0	102.60	77.80	5414.1	1242.7	258.5	1215.6	1242.7	77.99
6620.0	103.60	77.90	5406.4	1275.8	265.5	1247.9	1275.9	77.99
6650.0	106.50	80.10	5398.6	1304.8	271.0	1276.4	1304.8	78.01
6682.0	106.30	80.10	5389.6	1335.5	276.3	1306.6	1335.5	78.06
6713.0	106.10	82.40	5380.9	1365.2	280.8	1336.0	1365.2	78.13
6747.0	106.00	82.20	5371.5	1397.8	285.2	1368.4	1397.8	78.23

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Survey Report

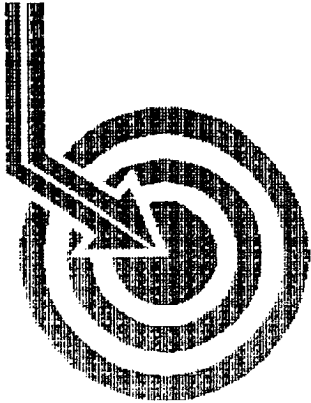
Company: TEXACO E & P INC.
Field: Justis Blinbry Tubb
Site: Lea County, NM
Well: G.L. Erwin "A" #7
Wellpath: DH - Job #32D1101628

Date: 1/16/2002 **Time:** 10:57:23 **Page:** 2
Co-ordinate(NE) Reference: Site: Lea County, NM, True North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E,0.0N,78.4Azi)
Survey Calculation Method: Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg
6776.0	105.70	82.20	5363.6	1425.6	289.0	1396.0	1425.6	78.30
6808.0	104.20	78.70	5355.3	1456.5	294.1	1426.5	1456.5	78.35
6839.0	104.10	79.00	5347.7	1486.6	299.9	1456.0	1486.6	78.36
6871.0	100.90	79.40	5340.8	1517.8	305.8	1486.7	1517.8	78.38
6902.0	95.10	80.40	5336.5	1548.5	311.2	1516.9	1548.5	78.41
6933.0	91.30	81.40	5334.8	1579.4	316.1	1547.5	1579.4	78.46
6965.0	90.80	81.00	5334.2	1611.4	321.0	1579.1	1611.4	78.51
6997.0	86.50	78.80	5334.9	1643.3	326.6	1610.6	1643.3	78.54
7029.0	82.40	78.40	5338.0	1675.2	332.9	1641.8	1675.2	78.54
7060.0	82.30	78.80	5342.2	1705.9	338.9	1671.9	1705.9	78.54
7092.0	82.40	78.20	5346.4	1737.6	345.3	1703.0	1737.6	78.54
7123.0	83.10	76.40	5350.3	1768.4	352.0	1733.0	1768.4	78.52
7143.0	83.10	76.70	5352.7	1788.2	356.6	1752.3	1788.2	78.50
7178.0	83.10	78.70	5356.9	1823.0	364.0	1786.2	1823.0	78.48

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TEXACO E & P INC.

Field: Justin Tubb Drinkard
Site: Lea County, NM
Well: G.L. Erwin "A" #7
Wellpath: DH - Job #32D1101628
Survey: 11/24/01-12/7/01

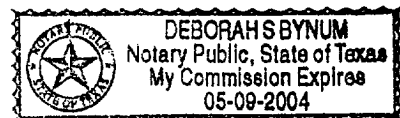
This survey is correct to the best of my knowledge
and is supported by actual field data.

Justin Tubb Drinkard
.....Company Representative

Notorized this date 16th of January, 2002.

Deborah S Bynum
Notary Signature

County of Midland
State of Texas



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DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 10, 199

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Fee Lease - 3 Copy

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-33138	2 Pool Code 34200	3 Pool Name JUSTIS BLINEBRY
4 Property Code 010929	5 Property Name G. L. ERWIN 'A' FEDERAL	6 Well No. 7
7 OGRID Number 022351	8 Operator Name TEXACO EXPLORATION & PRODUCTION INC.	9 Elevation GR-3183'

10 Surface Location

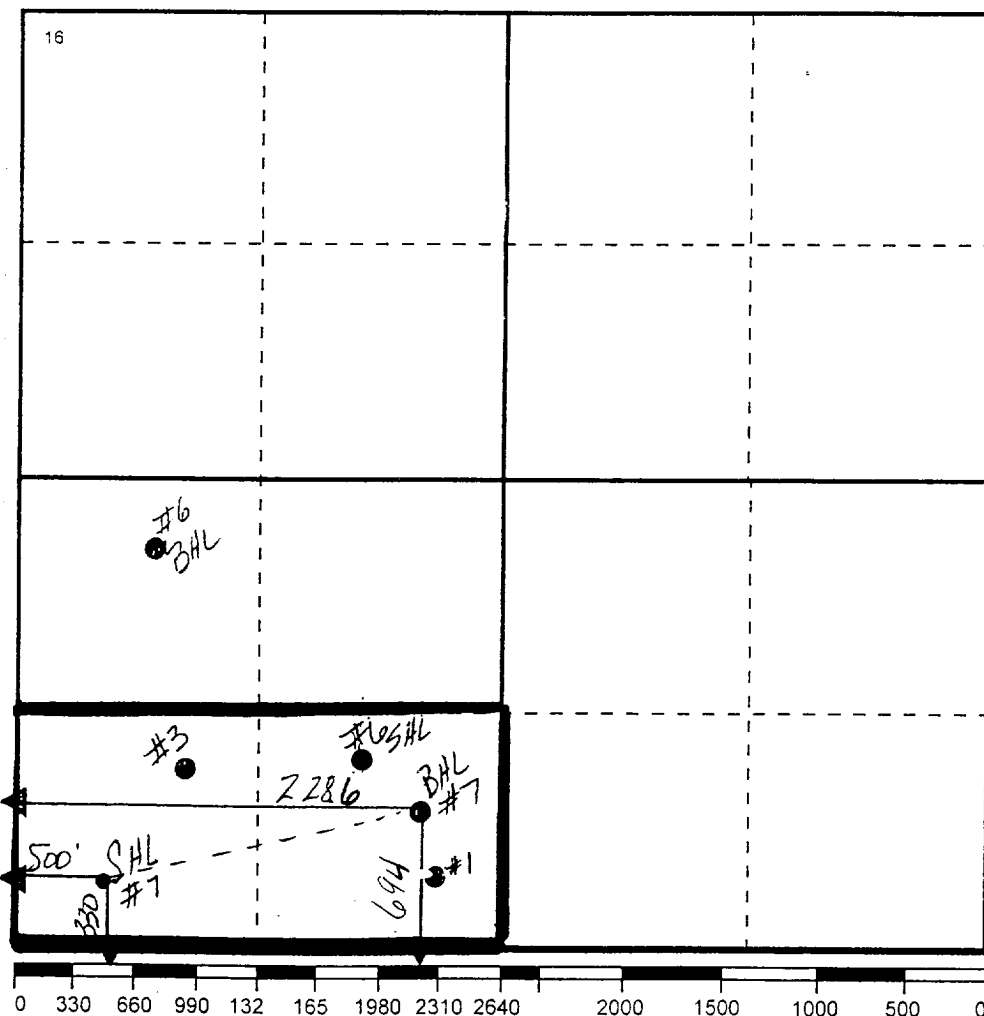
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	35	24-S	37-E		330	SOUTH	500	WEST	LEA

11 Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	35	24-S	37-E		694'	SOUTH	2286'	WEST	LEA

12 Dedicated Acre 80	13 Joint or Infill No	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name

J. Denise Leake

Positio

Engineering Assistant

Date

9/20/01

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

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Submit to Appropriate District Office

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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33138	² Pool Code 35280	³ Pool Name JUSTIS TUBB DRINKARD
⁴ Property Code 010929	⁵ Property Name G. L. ERWIN 'A' FEDERAL	⁵ Well No. 7
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.	⁹ Elevation GR-3183'

¹⁰ Surface Location

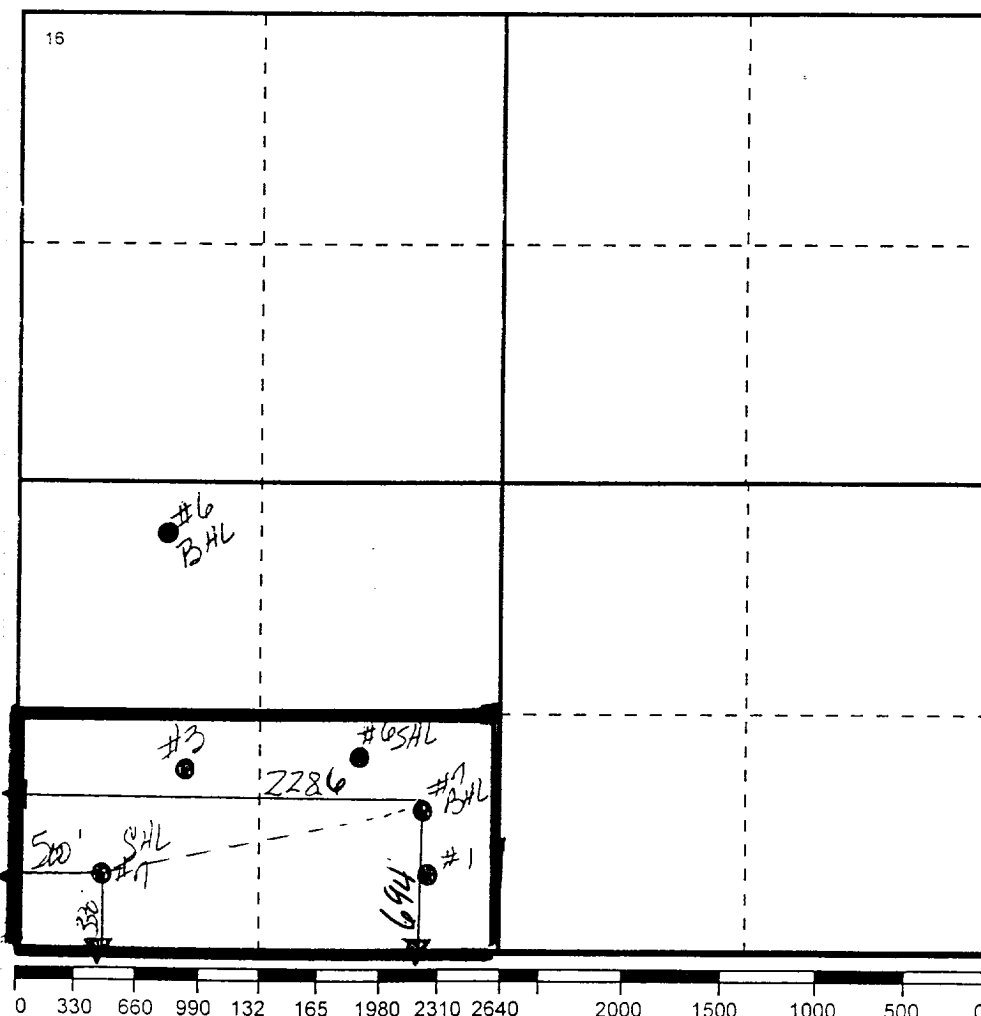
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	35	24-S	37-E		330	SOUTH	500	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	35	24-S	37-E		694'	SOUTH	2286'	WEST	LEA

¹² Dedicated Acre 80	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
------------------------------------	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief

Signature

Printed Name

J. Denise Leake

Position

Engineering Assistant

Date

9/20/01

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief.

Date Surveyed

Signature & Seal of

Professional Surveyor

Certificate No.