## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 **DISTRICT IV** 

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

5 Copies

## **OIL CONSERVATION DIVISION**

State of New Mexico

Energy, Minerals and Natural Resources Depa t

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

P.O. Box 2088 I.	3, Santa Fe,			OR ALLO	WABLE ANI	O AUTHO	RIZATIO	N TO TRANSF	∟ ORT?	AMEND	ED REPORT
I. REQUEST FOR ALLOWABLE AND AUTHORIZA  1 Operator Name and Address  TEXACO EXPLORATION & PRODUCTION INC.								<sup>2</sup> OGRID Number 022351			
P.O. BOX 730, HOBBS NM 88240								Reason for Filing Code			
4 API	Number				<sup>5</sup> Poo	ol Name			N	W 6 Poo	I Code
30-025-33138					JUST	STICE BLINEBRY			34200		
	roperty Cod 010929		<sup>8</sup> Property Name G. L. Erwin "A" Federal					<sup>9</sup> Well No. 7			
II. 10 Surfac	e Locatio	<u>n</u>	T 5 1		T			P	η	<del></del>	
UI or lot no. M	Section 35	Township 24S	Range 37E	Lot.ldn	Feet From Ti	The North/South Line SOUTH		Feet From The 500	East/West Line WEST		County Lea County
11 Bottor	n Hole Lo	cation	<del>-</del>		<u> </u>				.1		
UI or lot no.			Range	Lot.ldn	Feet From T	North/South Line		Feet From The	East/West Line Coun		County
12 Lse Code	<sup>13</sup> Producir	ng Method C	ode 14 Gas Cor	nnection Dat	<sup>15</sup> C-129 P	ermit Number	16	C-129 Effective Dat	е	<sup>17</sup> C-129	Expiration Date
lll. Oil and	d Gas Tra	nsporters									
18 Transporter OGRID		19	<sup>9</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O/G		POD ULSTR Location and Description			
			X NEW MEX PIPELINE P.O. BOX 2528 HOBBS, NM 88241			2470010 O		UNIT J, SEC. 35-24S-37E LEA, NM (BATTERY)			
		T ATTN: GA	TEXACO E & P INC. GAS PLT ACTG, 36TH FLOOR DX 4325 HOUSTON, TX 77210			2470030 G		UNIT J, SEC. 35-24S-37E LEA, NM			
V. Produc	ed Water			<del>.</del>							
	POD 70050					POD ULSTR UNIT J, SEC		Description E LEA, NM	-		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
. Well Co	ompletion	Data									
<sup>25</sup> Spud Date 11/28/95		<sup>26</sup> Ready Dat 1/22/96		71	<sup>27</sup> Total Depth 7150'		<sup>28</sup> PBTD 6992'		<sup>29</sup> Perforations 5235'-5494'		
30 HOLE SIZE		31 CASING & TUBING SIZE 8 5/8 24#			32 DEPTH SET			33 SACKS CEMENT 525 sx		MENT	
7 7/8"		5 1/2'-15.5#			7150'		21!	2150sx			
									#A.		
<sup>I.</sup> Well Te	st Data										
1/23/96		Pelivery Date 1/23/96	36 Date of Test 3-27-96		<sup>37</sup> Length of Test 24		38 Tubing Pressure			ng Pressure	
<sup>40</sup> Choke Size <sup>41</sup> O			201 - 8bls. 42 Water - 8bls. 45 72			<sup>43</sup> Gas - MCF 103		AOF	AOF 45 Test Method P		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Rule Rule Rules						OIL CONSERVATION DIVISION  Approved By:  ORIGINAL SIGNED BY JECT OF TOTAL DISTRICT   SUPERIOR DIVISION DIVISIONI DI					
Printed Name	R. Wilcox			ADD 0.9 MOC							
	d Technicia W96	n 	Telephone 397-0442			Approval Date: APR 2 2 1995			J		
47 If this is a ch	ange of opera	tor fill in the O	GRID number and n				'				

Printed Name

**Previous Operator Signature** 

Title

Date

