

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well:
OIL ☒ WELL
GAS ☐ WELL
DRY ☐
OTHER ☐

1b. Type of Completion
NEW ☒ WELL
WORK ☐ OVER
DEEPEN ☐
PLUG ☐ BACK
DIFF. ☐ RESVR.
OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
P.O. BOX 730, HOBBS, NM 88240 397-0442

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface
Unit Letter M : 330 Feet From The SOUTH Line and 500 Feet From The WEST Line
At proposed prod. zone
SAME

14. Permit No.
Date Issued

12. County or Parish
LEA

13. State
NM

15. Date Spudded
11/28/95

16. Date T.D. Reached
12/11/95

17. Date Compl. (Ready to Prod.)
1/22/96

18. Elevations (Show whether DF, RT, GR, etc.)
GR-3183'

19. Elev. Casinhead
3183'

20. Total Depth, MD & TVD
7150'

21. Plug Back T.D., MD & TVD
6992

22. If Multiple Compl., How Many*

23. Intervals Drilled By -> Rotary Tools
0'-7150'

24. Producing interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
6207'-6346'; 5958'-5994'; ST RBP AT 5900'; 5656'-580

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
DHC-NGT-CAL; LDT-CNL-DLL-GR-CAL; GR-CNL-CAL

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1035	11	525 SACKS	----
5-1/2"	15.5 & 17#	7150'	7 7/8"	2150 SACKS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 7/8"	5167'	

31. Perforation record (interval, size, and number) 6207-6346, sqzd 5958-6094, sqzd 5656-5800, sqzd 5444-5494 5235-5331				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6207'-6346'		A/2500G 15%F/54000G 2020SDW/PROPACT			
5958'-5994'		A/3000G 15% 70BS			
5656'-5800'		A/3000G 15% 70BS			

33. PRODUCTION

Date First Production
1/23/96

Production Method (Flowing, gas lift, pumping - size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Prod.

Date of Test 3/27-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 55/45	Gas - MCF 106/103	Water - Bbl. 125/72	Gas - Oil Ratio 1927/2289
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.1@60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE
Paul R. Wilcox

TITLE
Field Technician

DATE
4/9/96

TYPE OR PRINT NAME
Paul R. Wilcox

