

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
FEB 1 11 56 AM '96
CARE
AREA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
LC-032874A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M : 330 Feet From The SOUTH Line and 500 Feet From The

WEST Line Section 35 Township 24-S Range 37-E

8. Well Name and Number
G. L. ERWIN 'A' FEDERAL

7

9. API Well No.
30-025-33138

10. Field and Pool, Exploratory Area
JUSTICE BLINEBRY/ JUSTICE TUBB DRINKARD

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Texaco hereby advises that the primary cement job on the G. L. Erwin "A" Federal #7 did not circulate cement to surface as per plan. The top of cement, by temperature survey, is 1,700' from surface. The bottom of the surface casing is 1,035' (circulated). The upper salt section is exposed from 1,100' - 1,700'. The exposed salt section is considered dry and non-corrosive. No immediate remedial cementing is required per Shannon Shaw (1/23/96). Future primary cement jobs will consider two stages to eliminate this salt exposure.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SRIT TITLE Drilling Operations Mgr. DATE 1/29/96

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY Signed by Shannon J. Shaw

TITLE PETROLEUM ENGINEER

DATE 2/26/96

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.