

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES

N.M. OIL CONS. C
P.O. BOX 1980
HOBBBS, NEW MEXICO 88240

MISSION
FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name		
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.			7. If Unit or CA, Agreement Designation		
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.			8. Well Name and Number: C C FRISTOE B FEDERAL NCT 2		
3. Address and Telephone No.: 205 E. Bender, HOBBS, NM 88240 397-0432			9. API Well No.: 33145 30-025-33145 35280		
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Joint Letter C : 330 Feet From The NORTH Line and 2200 Feet From The WEST Line At proposed prod. zone SAME			10. Field and Pool, Exploratory Area: JUSTIS; BLINEBRY-TUBB-DRINKARD		
11. SEC., T., R., M., or BLK. and Survey or Area: Sec. 35, Township 24S, Range 37E			12. County or Parish: LEA		
13. State: NEW MEXICO			14. Permit No.		
15. Date Spudded: 11/10/95			16. Date T.D. Reached: 11/26/95		
17. Date Compl. (Ready to Prod.): 12/4/95			18. Elevations (Show whether DF, RT, GR, etc.): GR-3180', KB-		
19. Elev. Casinhead			20. Total Depth, MD & TVD: 7100'		
21. Plug Back T.D., MD & TVD: 6770			22. If Multiple Compl., How Many*		
23. Intervals Drilled By -->			24. Rotary Tools: 0'-7100'		
25. Cable Tools			26. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* Perf 12/2/95 not on DOR; 6274-6374; 10236-10245 ?		
27. Type Electric and Other Logs Run: IR-BHC-NGT; GR-DLL-SFL-CNL-LDT; GR-CCL			28. Was Directional Survey Made: YES		
29. Was Well Cored: No			30. CASING RECORD (Report all Strings set in well)		

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1031'	11	525 SACKS - CIR	
5-1/2"	15.5 & 17#	7100'	7 7/8	1700 SACKS - CIR	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 7/8"	6246	

31. Perforation record (interval, size, and number) 6678-6924 6274-6374 6006-6213 6414-5645 6320-5340				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			

33. PRODUCTION							
Date First Production: 12/6/95		Production Method (Flowing, gas lift, pumping - size and type pump): Pump (2 1/2"x 1 1/2"x 22')				Well Status (Prod. or Shut-in): P	
Date of Test: 2-27-96	Hours tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl.: 52	Gas - MCF: 186	Water - Bbl.: 68	Gas - Oil Ratio: 1000
Flow Tubing Press.:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl.:	Gas - MCF:	Water - Bbl.:	Oil Gravity - API -(Corr.):	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD						Test Witnessed By: KEL	
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35. List of Attachments: DEVIATION SURVEY		DATE: MAY 31 1996	
I hereby certify that the foregoing is true and correct			
SIGNATURE: Paula S. Ives		TITLE: Engineering Assistant	
TYPE OR PRINT NAME: Paula S. Ives		DATE: 5/13/96	