N.M. AL CONS. COMMISSION P.O. L 11 HOBBSING OPER. OGRID NO. 2235 Form 3160-3 DEPARTMENT PROPERTY NO. FORM APPROVED (December 1990) Budget Bureau No. 1004-0136 BUREAU OF LA Expires: December 31, 1991 SUBMIT IN TRIPLICATE POOL CODE 5. Lease Designation and Serial No. EFF. DATE 10 NM-14218 APPLICATION FOR PEI API NO. 30 6. If Indian, Alottee or Tribe Name 1a. Type of Work DRILL 🛛 7. If Unit or CA, Agreement Designation DEEPEN | 1b. Type of Well SINGLE ZONE 8. Well Name and Number \times OTHER WELL **MULTIPLE ZONE** \boxtimes C. C. FRISTOE 'B' FEDERAL NCT-2 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 3. Address and Telephone No. 9. API Well No. P.O. Box 3109, Midland Texas 79702 688-4606 4. Location of Well (Report location clearly and in accordance with any State requirements.") ,10. Field and Pool, Explortory Area, Sustin Just At Surface JUSTICE BLINEBRY/JUSTICE TUBB DRINKARD 330 Feet From The NORTH Line and 2200 Unit Letter C: Feet From The WEST Line 11. SEC., T., R., M., or BLK, and Survey or Area At proposed prod. zone SAME Sec. 35 Township 24-S Range 37-E 14. Distance In Miles and Direction from Nearest Town or Post Office* 12. County or Parish 13 State 5 MILES NE OF JAL. NM. LEA NM 15. Distance From Proposed* Location to Nearest Property or 16. No. of Acres in Lease 17. No. of Acres Assigned To This Well Lease Line, Ft. (also to nearest drig. unit line, if any) 330 400 40 18. Distance From Proposed Location* to Negrest Well, Drilling. 19. Proposed Depth 20. Rotary or Cable Tools Completed or Applied For, On This Lease, Ft. 758 7100 ROTARY 21. Elevations (Show whether DF,RT, GR, etc.) 22. Approx. Date Work Will Start* GR-3180 10/10/95 23. PROPOSED CASING AND CEMENT PROGRAM GRADE SIZE OF CASING SIZE OF HOLE **WEIGHT PER FOOT** SETTING DEPTH QUANTITY OF CEMENT 11 1000 WC50, 8 5/8 248 525 SACKS - CIRCULATE WC50/L80, 5 1/2 7 7/8 7100 15.5 & 17# 2000 SACKS - CIRCULATE **CEMENTING PROGRAM:** SURFACE CASING - 325 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). PRODUCTION CASING - 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 500 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. ESTIMATED DRILLING DAYS TO T.D.: 20 DAYS. ESTIMATED COMPLETION DAYS: 15 DAYS PROVAL SUBJECT TO 111 GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS 135 ATTACHED In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and propo d new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any. 24. I hereby certify that the foregoing is true and

TITLE Eng. Assistant **SIGNATURE** DATE 9/5/95 LEWISH C. Wade Howard TYPE OR PRINT NAME (This space for Federal or State office use **PERMIT NO** APPROVAL DATE Application approval does not warrant or cartify that the applicant holds legal or equitable title to those rights in the subject lesse which would entitle the applicant to conduct operations the /s/ Yelendi ASS! 10-10-**APPROVED BY** CONDITIONS OF APPROVAL, IF ANY: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state representations as to any matter within its jurisdiction DeSoto/Nichols 10-84 ver 2.0