

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				2. SHAKE DESIGNATION AND SERIAL NO. NM 24490	
2. NAME OF OPERATOR Enron Oil & Gas Company				3. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702 (915) 686-3714				4. UNIT AGREEMENT NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 1880' FWL At top prod. interval reported below 1980' At total depth Same				5. FARM OR LEASE NAME, WELL NO. Diamond 18 Federal #6	
14. PERMIT NO. _____ DATE ISSUED 10-17-95				9. API WELL NO. 30 025 33150	
15. DATE STUDDED 10-31-95				10. FIELD AND POOL, OR WILDCAT Red Hills Bone Spring	
16. DATE T.D. REACHED 11-16-95				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec 18, T25S, R34E	
17. DATE COMPL. (Ready to prod.) 11-21-95				12. COUNTY OR PARISH Lea	
18. ELEVATIONS (DT, RNB, RT, GR, ETC.)* 3327' GR				13. STATE NM	
19. ELEV. CASINGHEAD 3327'		20. TOTAL DEPTH, MD & TYD 12,550			
21. PLUG BACK T.D., MD & TYD 12,328		22. IF MULTIPLE COMPL., HOW MANY* _____			
23. INTERVALS DRILLED BY _____		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* 12,204'-12,223' (3rd Bone Spring)			
25. WAS DIRECTIONAL SURVEY MADE _____		26. TYPE ELECTRIC AND OTHER LOGS RUN DAG, DIFL, ZOL/CN			
27. WAS WELL CORED _____		28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4	42#	685	14-3/4	350 Prem +	Circulated
8-5/8	32#	4994	11	1400 Prem + Lite	Circulated
5-1/2	17#	12431	7-7/8	1200 Prem & 230 50/50 Poz A	TOC @ 4450'
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE
					None
31. PERFORATION RECORD (Interval, size and number) 12,204-12,223 (.35" 76)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 12204-12223 AMOUNT AND KIND OF MATERIAL USED 76,000 gals Medallion Frac 3000, & 126,000# 20/40 Interprop plus		
33. PRODUCTION					
DATE FIRST PRODUCTION 11-23-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-28-95	HOURS TESTED 24	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD	OIL—BSL. 130	GAS—MCF. 129
WATER—BSL. 63	GAS-OIL RATIO 192		OIL GRAVITY-API (CORR.) 40.0		
FLOW. TUBING PL. NO.	CASING PRESSURE 225	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
34. DISPOSITION OF GAS (Bld, used for fuel, vented, etc.) None					
35. LIST OF ATTACHMENTS Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNER <u>Betty Gildon</u> Betty Gildon TITLE Regulatory Analyst				DATE 1/9/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware & Bone Spring & Wolfcamp	0 1100 4590 9575	1100 4590 9575 12550	Surface Rock, Salt Salt, Anhy Lime, Sand	Delaware Bone Spring Wolfcamp	5207 9273 12357	

Received
Hobbs
OCD

38. GEOLOGIC MARKERS