

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. OIL CONS. COMMISSION
NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1034-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NM 24490

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator Enron Oil & Gas Company	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702 (915) 686-3714	8. Well Name and No. Diamond 18 Federal #6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 1980' FWL Sec 18, T25S, R34E	9. API Well No. 30 025 33150
	10. Field and Pool, or Exploratory Area Red Hills Bone Spring
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-31-95 - Spud 7:45 a.m.

11-3/4" 42# H-40 ST&C casing set at 685'.

Cemented with 250 sacks Prem +, 2% CaCl₂, 1/4# Flocele, 13.0 ppg, 1.69 cuft/sx, 75 bbls slurry; and 100 sx Prem +, 2% CaCl₂, 13.0 ppg, 1.32 cuft/sx, 23 bbls. Circulated 93 sacks. WOC - 3 hours. 30 minutes pressure tested to 600#, OK.

11-5-95 - 8-5/8" 32# K-55 ST&C casing set at 4994' (119 joints).

Cemented with 400 sx Prem + lite, 1/4# FC, 10# Salt, 5# Gil; 12.4 ppg, 2.104 cuft/sx, 150 bbls slurry; and 800 sx Prem + Lite, 1/4# FC, 10# salt; 12.4 ppg, 2.040 cuft/sx, 290 bbls; and 200 sx Prem +, 2% CaCl₂; 14.8 ppg, 1.320 cuft/sx, 47 bbls. Circulated 155 sacks. WOC - 11 hours. 30 minutes pressure tested to 1000#, OK.

11-16-95 - TD 12,550'

(OVER)

14. I hereby certify that the foregoing is true and correct

Signed Bruce Gildon Regulatory Analyst

Title Regulatory Analyst

Date 11/27/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

535

11-18-95 - Ran 138 joints 5-1/2" 17# CF-95 LT&C and 148 joints 5-1/2" 17# P-110 LT&C

casing set at 12,431'.

Cemented with 1200 sx Prem, 3% Econ, 1/4# Flocele, 5# salt; 11.5 ppG, 2.90 cuft/sx. 621 bbls slurry and 230 sx 50/50 Poz A, 2% ge, 3# KCl, .5% Halad-322; 14.4 ppG, 1.25 cuft/sx, 51 bbls slurry. Cement top measured at 4,450'. WOC 4-10 hours. 30 minutes pressure tested to 5000#, OK.