

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33165
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name NEW MEXICO 'BZ' STATE NCT-10			
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐	8. Well No. 6			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat JUSTIS; BLINEBRY, TUBB DRINKARD			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				
4. Well Location Unit Letter N : 480 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 2 Township 25S Range 37E NMPM LEA COUNTY				
10. Date Spudded 2/15/96	11. Date T.D. Reached 2/25/96	12. Date Compl. (Ready to Prod.) 3/21/96	13. Elevations (DF & RKB, RT, GR, etc.) 3132' GL	14. Elev. Csghead
15. Total Depth 6500'	16. Plug Back T.D. 6319'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6112'-6216', 5923'-6039', 5364'-5763', 5170'-5263				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CNL-LDT-BCS				22. Was Well Cored

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1450'	11"	725 SX CIRC	
5-1/2"	7#	2130'	7-7/8"	660 SX CIRC	
5-1/2"	5.5#	8500'	7-7/8"	1475 SX CIRC	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	EOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6203'	

26. Perforation record (interval, size, and number) 6112'-6216" W/2 JSPF 86 HOLES. 5923'-5939" W/2 JSPF 120 HOLES. 5364'-5763" W/2 JSPF 118 HOLES. 5170'-5263" W/2 JSPF 100 HOLES. W/2500 GALS 15% NEFE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6112'-6216' 5923'-5939' 5364'-5763' AMOUNT AND KIND MATERIAL USED W/5500 GALS 15% NEFE W/3000 GALS 15% NEFE W/7500 GALS 15% NEFE
---	---

28. PRODUCTION

Date First Production 3/21/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2" X 1-1/4" X 22')				Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 5-25-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 205	Water - Bbl. 127	Gas - Oil Ratio 5125
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 33.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By FRED M. REYNOLDS
--	---------------------------------------

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 6/4/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	963'	T. Canyon	
T. Salt	1130'	T. Strawn	
B. Salt	2253'	T. Atoka	
T. Yates	2412'	T. Miss	
T. 7 Rivers	2653'	T. Devonian	6500' TD
T. Queen	3096'	T. Silurian	
T. Grayburg	3420'	T. Montoya	
T. San Andres	3583'	T. Simpson	
T. Glorieta	4782'	T. McKee	
T. Paddock	4979'	T. Ellenburger	
T. Blinberry	5156'	T. Gr. Wash	
T. Tubb	5846'	T. Delaware Sand	
T. Drinkard	6039'	T. Bone Springs	
T. Abo	6261'	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	6112'	to	6216'
No. 2, from	5923'	to	6039'

No. 3, from	5364'	to	5763'
No. 4, from	5170'	to	5263'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	963	963	SANDSTONE, SHALE				
963	1130	167	ANHYDRITE, SHALE, SALT				
1130	2253	1123	SALT, ANHYDRITE SHALE				
2253	2412	159	ANHYDRITE, DOLOMITE				
2412	2653	241	ANHYDRITE, SANDSTONE,				
2653	3096	443	DOLOMITE, SANDSTONE				
3096	3420	324	SANDSTONE, DOLOMITE				
3420	3583	163	DOLOMITE, SANDSTONE				
3583	4782	1199	DOLOMITE				
4782	4979	197	SANDSTONE, DOLOMITE				
4979	5156	177	DOLOMITE				
5156	5846	690	DOLOMITE, SANDSTONE				
5846	6039	193	DOLOMITE, SANDSTONE				
6039	6261	222	DOLOMITE, LIMESTONE				
6261	6500TD	239	DOLOMITE, LIMESTONE				