

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33165
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil or Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO BZ STATE NCT-10
8. Well No.	6
9. Pool Name or Wildcat	JUSTIS DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3132'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>N</u> <u>480</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3132'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input type="checkbox"/>

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11-03.

1. RU WEDGE PERF'D W/ 2 JSPF: 6112-18', 38-40', 55-60', 63-67', 80-91', 96-99', 6204-16', 86 HOLES. 03-05-96
2. RU DOWELL. ACIDIZED W/ 5500 GALS 15% NEFE. RU WEDGE. SET RBP @ 6075'. TEST TO 4000#. DUMP 10' SAND. PERF'D W/ 2 JSPF: 5923-34', 40-44', 49-51', 65-74', 81-84', 88-94', 6004-13', 17-28', 34-39', 120 HOLES. 03-06-96.
3. RU DOWELL. ACIDIZED DOWN CSG W/ 3000 GALS 15% NEFE HCL. FRAC'D W/ 59,900 GAL GELLED KCL CONTAINING 202,000 SAND, LAST 40,000 LB W/ PROPNET. 03-06-96.
4. RU WEDGE SET RBP @ 5875' TEST TO 4000 PSI. DUMP 10' SAND ON PLUG PERF'D W/ 2 JSPF: 5364-5372', 5376-5382', 5428-5434', 5504-5508', 5512-5523', 5553-5556', 5674-5677', 5717-5719', 5742-5753', 5758-5763', 118 HOLES. 03-08-96.
5. DOWELL ACIDIZED W/ 7500 GALS 15% NEFE HCL. WEDGE WL SET BAKER W/ RBP. SET @ 5335'. DOWELL TST TO 4000 PSI.
6. WEDGE PERF'D W/ 2 JSPF: 5170-92', 5205-10', 5220-22', 5233-46', 5255-63', 100 HOLES. 03-09-96.
7. DOWELL ACID ZED W/ 2500 GAL 15% NEFE HCL. SANDED OUT W/ 69,000 16/30 SAND IN FORMATION (3500 GAL AND 28,000# OF 8# STAGE). 30,000# SAND LEFT IN CSG. 03-10-96.
8. RU PRIDE. SET PKR @ 60' PULL PKR. TIH W/ RET. TOOL ON 2-7/8" TBG. TBG PLUGGED W/ PROPNET. PULL UP TO AND COS AND PROPNET FROM 2230' TO 2924'. 03-15-96.
9. TIH CO TO RBP @ 6075' ALSO PULLED RBP'S @ 5875' & 5335' REL RBP. TOH LD RBP. TIH W/ NC. TBG. TAG @ 6319'. 03-19-96.
10. TIH W/ MA. SN. IPC TBG. JTS. 2-7/8" TBG. SN @ 6203'. ND BOP. NU HD. TIH W/ FILTER. 2-1/2" X 1-1/4" X 22' PM. K BARS. RODS. 03-20-96.
11. RUN 22 1" RODS. HOOK UP FLOWLINE. START WELL PUMPING @ 10:00 A.M. 03-21-96.
12. PUMPED 64 BO. 62 BLW. 88 MCF. IN 24 HOURS. DRLG TO PM 03-23-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Beahm / SRH TITLE Eng. Assistant. DATE 3/29/96
TYPE OR PRINT NAME Sheilla D. Reed-High Telephone No. (303)621-4851

This space for State Use

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____