

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 83210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33169
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 'BB'
8. Well No.	3
9. Pool Name or Wildcat	JUSTIS; BLINEBRY, TUBB-DRINKARD

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> <u>990</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RK3, RT, GR, etc.)	GR-3179, KB-

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☒ Acidize

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1-1-83.

8-02-99: MIRU. UNSEAT PUMP.  
 8-03-99: UNFLANGE WELL & UNSET TAC. NUBOP. TIH W/SONIC HAMMER TOOL. ACID WASH PERFS W/SONIC HAMMER TOOL USING 4000 GALS 15% NEFE ACID.  
 8-04-99: RU SWAB. F. @ 5900'. TIH W/MUD JT, SN, TBG, TAC & 2 7/8" TBG. NDBOP. SET TAC W/15 PTS OF TENSION. FLANGE UP WH. TIH W/PUMP, GAS ANCHOR, SNKR BARS, RDS. HANG ON & SPACE OUT. LOAD & TEST W/500 PSI-OK. RIG DOWN.  
 8-09-99: SCALE SQUEEZE W/2 DRUMS TH793 & FLSH W/150 BBLS 2% KCL FW.  
 8-24-99: ON 24 HR OPT. PUMPED 17 BO, 43 BW, & 210 MCF.

(PERCENTAGE SPLITS ARE AS FOLLOWS:

JUSTIS BLINEBRY	OIL-77% = 13,	WATER-77% = 33,	MCF-77% = 162
JUSTIS TUBB DRINKARD	OIL-23% = 4,	WATER-23% = 10,	MCF-23% = 48

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 09/01/1999

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: