

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33169

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

7. Lease Name or Unit Agreement Name

STATE 'BB'

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

8. Well No.

3

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat

JUSTIS, BLINEBRY, TUBB-DR NKARD

4. Well Location

Unit Letter D 990 Feet From The NORTH Line and 330 Feet From The WEST Line

Section 2 Township 25-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

12/27/95

11. Date T.D. Reached

1/13/96

12. Date Compl. (Ready to Prod.)

2/23/96

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3179, KB-

14. Elev. Csghead

15. Total Depth

6650'

16. Plug Back T.D.

6604

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

0' - 6650'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6046-6290, 5652-5841, 5458-5596, 5259-5348.

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CNL-CCL-GR; CBL

22. Was Well Cored

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1015'	11"	525 SX	
5 1/2"	15.5 & 17#	6650'	7 7/8"	1600 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 7/8"	5203'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6046'-6290' W/2JSPF, 144 HOLES
5652'-5841' W/2JSPF, 92 HOLES, W/6000 GALS NEFE
5458'-5596' W/2 JSPF, 90 HOLES
5259'-5348', W/2JSPF, 112 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6046'-6290'	4000 gal 15% nefe w/220 bs,
5458'-5596'	2500 gal 15% nefe w/140 bs
5259'-5348'	3000 gal 15% nefe w/170 bs

28. PRODUCTION

Date First Production 2/23/96		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping (2 1/2" x 1 1/4" x 22')							Well Status (Prod. or Shut-in) Producing	
Date of Test 5-22-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 97	Gas - MCF 410	Water - Bbl. 160	Gas - Oil Ratio 4227			
Flow Tubing Press.		Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 37.9			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

FRED M. REYNOLDS

30. List Attachment Dev. Survey

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Assistant

DATE

6/19/96

TYPE OR PRINT NAME

Paula S. Ives

Telephone No. 397-0432

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	956'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1158'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2333'	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2494'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2740'	T. Devonian	T. Menefee	T. Madison
T. Queen	3178'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3480'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3642'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	4883'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	5077'	T. Ellenburger	T. Dakota	T.
T. Blinebry	5246'	T. Gr. Wash	T. Morrison	T.
T. Tubb	5934'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6138'	T. Bone Springs	T. Entrada	T.
T. Abo	6358'	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	6046'	to	6290'	No. 3, from	5259'	to	5348'
No. 2, from	5458'	to	5596'	No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to	feet
No. 2, from		to	feet
No. 3, from		to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	956	956	SANDSTONE, SHALE				
956	1158	202	ANHYDRITE, SHALE				
1158	2333	1175	SALT, ANHYDRITE, SHALE				
2333	2494	161	ANHYDRITE, DOLOMITE				
2494	2740	246	ANHYDRITE, SANDSTONE				
2740	3178	438	DOLOMITE, SANDSTONE				
3178	3480	302	SANDSTONE, DOLOMITE				
3480	3642	162	DOLOMITE, SANDSTONE				
3642	4883	1241	DOLOMITE				
4883	5077	194	SANDSTONE, DOLOMITE				
5077	5246	169	DOLOMITE				
5246	5934	688	DOLOMITE, SANDSTONE				
5934	6138	204	DOLOMITE, SANDSTONE				
6138	6358	220	DOLOMITE, LIMESTONE				
6358	6650TD	292	DOLOMITE, LIMESTONE				