

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

District I
PO Box 1990, Hobbs, NM 88241-1990
District II
PO Drawer DD, Artesia, NM 88211-0711
District III
1000 Rio Bravo Rd., Artesia, NM 88211-1000
District IV
PO Box 2088, Santa Fe, NM 87504-2088

NM CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address		OGRID Number
Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		7377
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code
API Number	Pool Name	Pool Code
30 - 025 33214	Red Hills Bone Spring 8/10588 5/1/96	51020
Property Code	Property Name	Well Number
16089	Hallwood 1 Federal	7

II. ¹⁰ Surface Location

II. ¹⁰ Surface Location

U1 or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	1	25S	33E		2130	north	1980	west	Lea

" Bottom Hole Location

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Lac Code F	" Producing Method Code F	" Gas Connection Date 3/6/96		" C-129 Permit Number		" C-129 Effective Date		" C-129 Expiration Date	

III. Oil and Gas Transporters

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
7440	EOTT Energy Operating, L.P	2817025	O	UL F, Sec 1-25S-33E
7366	Enron Oil & Gas Marketing	2814132	G	UL P, Sec 1-25S-33E

IV. Produced Water

" POD	" POD ULSTR Location and Description
0939750	UL K, Sec 30-24S-34E

V. Well Completion Data

V. Well Completion Data

" Spud Date	" Ready Date	" TD	" PBTD	" Perforations
1-21-96	2-19-96	12550	12290	12278-12301
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	
14-3/4	11-3/4	659	350 Prem Plus CIRC	
11	8-5/8	4869	1250 Prem Plus CIRC	
7-7/8	5-1/2	12497	1540 Prem Plus TOC	
			@ 4600'	

VI. Well Test Data

* Date New Oil 2-20-96	* Gas Delivery Date 3/6/96	* Test Date 2-25-96	* Test Length 24 hrs	* Tbg. Pressure -	* Csg. Pressure 975
* Choke Size 16/64	* Oil 405	* Water 66	* Gas 618	* AOF	* Test Method

* I hereby certify that the rules of the Oil Conservation Division have been followed.

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: _____

Printed name: Betty Gildon

Title: Regulatory Analyst

Date: 3/18/96

Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by:

Orig. Signed by
Paul Kautz
Geologist

Topic:

Approval Date:

MAR 21 1996

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date _____

