

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 30400

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hallwood 1 Federal #7

9. API Well No.

30 025 33214

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL & 1980' FWL

Sec 1, T25S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Production
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is currently drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-21-96 - Spud 7:45 a.m.

Ran 15 joints 11-3/4" 42# H-40 ST&C surface casing set at 659'

Cemented with 200 sx Prem Plus cmt + 2% CaCl + 3% Econolite + 1/4#/sx Flocele, 11.5 ppg, 2.78 cuft/sx. And 150 sx Prem Plus cmt + 2% CaCl, 14.8 ppg, 1.32 cuft/sx. Circulated 88 sacks cement. WOC 10 hours. 30 minutes press tested to 600 psi, OK.

1-26-96 - Ran 21 jts 8-5/8" 32# HCK-55 ST&C casing and 94 jts 8-5/8" 32# J-55 ST&C casing set at 4869'.

Cemented with 1000 sx Prem Plus 50/50 pozmix "A" + 1/4#/sx flocele + 8% Hallib. gel + 8#/sx salt, 11.9 ppg, 2.41 cuft/sx, 429 bbls slurry; and 250 sacks Halliburton's prem plus cmt + 2% CaCl + 2% Hallib. gel, 14.8 ppg, 1.36 cuft/sx, 59 bbls slurry. Circulated 201 sacks of cement. WOC - 8-1/2 hrs. 30 minutes pressure tested to 1000 psi, OK.

(OVER)

14. I hereby certify that the foregoing is true and correct

Sig: Betty Gildon Betty Gildon Title: Regulatory Analyst

Date: 2/9/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OFFICE OF THE ATTORNEY GENERAL
NEW MEXICO

2-6-96 - TD 12,550' @ 8:00 a.m.

Received
5000
000

2-8-96 - Ran 140 jts 5-1/2" 17# CF-95 LT&C and 150 jts 5-1/2" 17# P-110 LT&C casing, set at 12,496.90'. Cemented with 1320 sx Prem cmt + 3% Econolite + 5#/sack salt, 11.50 ppg, 2.84 cuft/sx, 682 bbls. And 220 sx Prem 50/50 Pozmix + 2% gel + 3#/sx KCL + .5% Halad-322; 14.40 ppg, 1.27 cuft/sx, 49 bbls. TOC measured @ 4600'.
WOC - 4 hours. 30 minutes pressure tested to 5000 psi, OK.