

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL WELL
1b. Type of Completion
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter L : 2310 Feet From The SOUTH Line and 330 Feet From The WEST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

LEA

13. State

NM

15. Date Spudded 1/14/96 16. Date T.D. Reached 1/25/96 17. Date Compl. (Ready to Prod.) 2/23/96 18. Elevations (Show whether DF, RT, GR, etc.) GR-3189, KB- 19. Elev. Casinhead

20. Total Depth, MD & TVD 6550' 21. Plug Back T.D., MD & TVD 6437' 22. If Multiple Compl., How Many* 23. Intervals Drilled By -> Rotary Tools 0'-6550' Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

6236-6349; 5433-5506; 5217-5374

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

ARI-MCFL-CNTDD-BHC; SONIC-NGT-CAL; GR-CNL

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8.63"	24#	1020	11.0"	325 SX	
5 1/2"	15.5, 17#	6550'	7.88"	1650 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 7/8"	6345 sn	6345sn

30. TUBING RECORD

31. Perforation record (interval, size, and number)

6349'-5217'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6236'-6349'	3000 GAL 15% NEFE W/BS
5433'-5506'	2100 GAL 15% NEFE,
	1422 BBLS YF135, 202,840# 16/30 OTT
5217'-5374'	6500 GAL 15% NEFE

33. PRODUCTION

Date First Production 2/28/96 Production Method (Flowing, gas lift, pumping - size and type pump) Pumping (2 1/2" x 1 1/4" x 23') Well Status (Prod. or Shut-in) Prod.

Date of Test 5-12-96 Hours tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 46/66 Gas - MCF 147/122 Water - Bbl. 84/129 Gas - Oil Ratio 3196/1848

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Cdn) 38.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By
FRED M. REYNOLDS

35. List of Attachments

DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Paula S. Ives*
TYPE OR PRINT NAME Paula S. Ives

TITLE Engineering Assistant

DATE 5/28/96

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0	978	SANDSTONE, SHALE			
	978	1172	ANHYDRITE, SHALE			
SALADO	1172	2345	SALT, ANHYDRITE, SHALE			
TANSILL	2345	2505	ANHYDRITE, DOLOMITE			
YATES	2505	2752	ANHYDRITE, SANDSTONE			
SEVEN RIVERS	2752	3193	DOLOMITE, SANDSTONE			
QUEEN	3193	3523	SANDSTONE, DOLOMITE			
GRAYBURG	3523	3708	DOLOMITE, SANDSTONE			
SAN ANDRES	3708	4872	DOLOMITE			
GLORIETA	4872	5078	SANDSTONE, DOLOMITE			
PADDOCK	5078	5216	DOLOMITE			
BLINEBRY	5216	5921	DOLOMITE, SANDSTONE			
TUBB	5921	6121	DOLOMITE, SANDSTONE			
DRINKARD	6121	6358	DOLOMITE, LIMESTONE			
ABO	6358	6550TD	DOLOMITE, LIMESTONE			

LEASE & WELL

G.L. Erwin A Fed. #8

LOCATION

Sec. 35, T-24-S, R-37-E
(Give Unit, Section, Township and Range)

OPERATOR

Texaco E & P

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
<u>3/4 @ 249</u>	<u>1 1/2 @ 3836</u>	<u> </u>	<u> </u>
<u>1/2 @ 693</u>	<u>1/4 @ 4269</u>	<u> </u>	<u> </u>
<u>3/4 @ 1035</u>	<u>1/2 @ 4737</u>	<u> </u>	<u> </u>
<u>1 1/2 @ 1278</u>	<u>1/2 @ 5237</u>	<u> </u>	<u> </u>
<u>1 1/4 @ 1562</u>	<u>1 1/4 @ 5677</u>	<u> </u>	<u> </u>
<u>1 @ 1715</u>	<u>1 @ 6144</u>	<u> </u>	<u> </u>
<u>1 3/4 @ 1868</u>	<u>1 1/4 @ 6580</u>	<u> </u>	<u> </u>
<u>2 1/2 @ 2022</u>	<u>1 3/4 @ 7150</u>	<u> </u>	<u> </u>
<u>2 3/4 @ 2180</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 3/4 @ 2336</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/2 @ 2524</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/4 @ 2716</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/4 @ 2901</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 @ 3056</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 3/4 @ 3337</u>	<u> </u>	<u> </u>	<u> </u>

Drilling Contractor

Nabors Drilling USA, Inc.

By


L.V. Bohannon

Subscribed and sworn to before me this 29th day of December, 1995

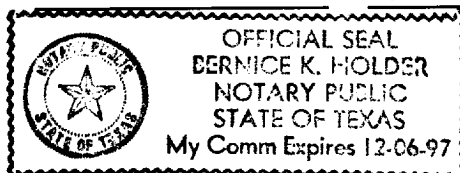

Notary Public

My Commision Expires

MIDLAND

County

TEXAS



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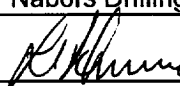
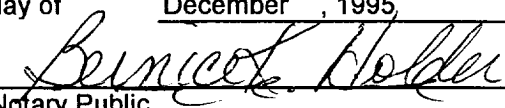
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