

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. (CONS. COMMISSION)
P.O. BOX 1980 Bureau No. 100
HOBBS NEW MEXICO 88240
Expire Date 11, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER
WELL WELL
1b. Type of Completion
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface
Unit Letter L : 2310 Feet From The SOUTH Line and 330 Feet From The WEST Line
At proposed prod. zone
SAME

At Total Depth
14. Permit No. Date Issued
12. County or Parish LEA 13. State NM

15. Date Spudded 1/14/96 16. Date T.D. Reached 1/25/96 17. Date Compl. (Ready to Prod.) 2/23/96 18. Elevations (Show whether DF, RT, GR, etc.) GR-3189, KB- 19. Elev. Casinhead

20. Total Depth, MD & TVD 6550' 21. Plug Back T.D., MD & TVD 6437' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Cable Tools
Drilled By --> 0'-6550'

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 6349'-5217' 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run ARI-MCFL-CNTDD-BHC; SONIC-NGT-CAL; GR-CNL 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8.63"	24#	1020	11.0"	325 SX	
5 1/2"	15.5, 17#	6550'	7.88"	1650 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2 7/8"	6345 sn
						6345sn

31. Perforation record (interval, size, and number)
6236'-6349', W/2 JSPF, 108 HOLES.
5975'-6178', W/2 JSPF, 88 HOLES.
5650'-5836', W/2 JSPF, 74 HOLES
5433'-5506', W/2 JSPF, 88 HOLES
5217'-5374', W/2 JSPF, 104 HOLES, W/6500 GAL 15% NEFE

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6236'-6349'	3000 GAL 15% NEFE
5975'-6178'	5500 GAL 15% NEFE,
5650'-5836'	4600 GAL 15% NEFE
5433'-5506'	2100 GAL 15% NEFE

33. PRODUCTION

Date First Production 2/28/96		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping (2 1/2" x 1 1/4" x 23')				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-21-96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 62	Gas - MCF 112	Water - Bbl. 130	Gas - Oil Ratio 2097
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
FRED M. REYNOLDS

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Paula S. Ives* TITLE Engineering Assistant
TYPE OR PRINT NAME Paula S. Ives

DATE 5/31/96

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	FEAS. DEPTH	TOP	TRUE VERT. DEPTH
RUSTLER	0	978	SANDSTONE, SHALE				
SALADO	978	1172	ANHYDRITE, SHALE				
TANSILL	1172	2345	SALT, ANHYDRITE, SHALE				
YATES	2345	2505	ANHYDRITE, DOLOMITE				
VEN RIVERS	2505	2752	ANHYDRITE, SANDSTONE				
JEEN	2752	3193	DOLOMITE, SANDSTONE				
GRAYBURG	3193	3523	SANDSTONE, SANDSTONE				
SAN ANDRES	3523	3708	DOLOMITE, SANDSTONE				
GLORIETA	3708	4872	DOLOMITE				
PADDOCK	4872	5078	SANDSTONE, DOLOMITE				
BLINEBRY	5078	5216	DOLOMITE				
TUBB	5216	5921	DOLOMITE, SANDSTONE				
DRINKARD	5921	6121	DOLOMITE, SANDSTONE				
ABO	6121	6358	DOLOMITE, LIMESTONE				
	6358	6550TD	DELOMITE, LIMESTONE				

38.

GEOLOGIC MARKERS

