Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## P.D. BOX 1980 PPROVED 88240

Expires: March 31, 1993

SUBMIT IN TRIPLICATE  Type of Well: Submit In Triplicate  1. Type of Well: Well OTHER  3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Unit Letter O: 330 Feet From The SOUTH Line and 2310 Feet From The  EAST Line Section 26 Township 24S Range 37E  7. If Unit or CA, Agreement Designation  8. Well Name and Number C.C. FRISTOE 'B' FEDERAL NCT-2  9. API Well No. 397-0432  9. API Well No. 10. Field and Pool, Exploaratory Area JUSTIS;BLINEBRY/TUBB-DRINKARD	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No. NM-14218
1. Type of Well: Other GAS WILL GAS SERVEDATION & PRODUCTION INC.  3. Address and Telephone No. 205 E Bender, HOBS, NM. 86240 397-0432 9. AFI Well No. 30 025 33235  4. Location of Well (footage, Sec. T. R. M. or Survey Description)  Unit Letter 0 330 Feet From The SOUTH Line and 2310 Feet From The Well footage, Sec. T. R. M. or Survey Description Will Gas Will			
2. Name of Operator  TEXACC EXPLORATION & PRODUCTION INC.  3. Address and Telephone No. 205 E. Bender, HOBBS, NM 86240  3. Address and Telephone No. 30 Each Temptone No. 30 Each	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
2. Andress and Telephone No. 205 E. Bender, HOBBS, NM. 86240 397-0432 9. API Well No. 30025 33235 4. Location of Well thousage, Sec. T. R. M., or Survey Description!  Unit Letter 0 3330 Feet From The SOUTH Line and 2310 Feet From The JUSTS: Explosationy Area Justs: Explo	1. Type of Well: OIL GAS WELL OTHER		
4. Location of Well Footage, Sec. T. R, M, or Survey Description  4. Location of Well Footage, Sec. T. R, M, or Survey Description  Unit Letter  O : 330   Feet From The   SOUTH Line and 2310   Feet From The   SOUTH Line and 2310   Seet From The   South Processing State   State			
Unit Letter O 330 Feet From The SOUTH_Line and 2310 Feet From The JUSTS, BLINEBRY, TUBBO, DRINKARD  Unit Letter O 330 Feet From The SOUTH_Line and 2310 Feet From The JUSTS, BLINEBRY, TUBBO, DRINKARD  12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION TYPE OF ACTION  Abandonment   Change of Plans   Nov. Construction   Nov. Construction   Nov. Construction   Nov. Construction   Nov. Construction   Nov. Report   Casing Repair   Conversion to Injection   Conversion Technique to Injection   Con			9. API Well No.
Unit tester 0 330 Feet From The SOUTH Line and 2310 Feet From The USTIS:BLINEBRY/TUBB DRINKARD  11. County or Parish, State  EAST Line Section 26 Township 24S Range 37E 11. County or Parish, State  LEA , NEW MEXICO  12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION TYPE OF ACTION    Abandonment	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION  TYPE OF ACTION    Abandonment   Change of Plans   New Construction   New Construct	Unit Letter O: 330 Feet From The SOUTH Line and 2310 Feet From The		
TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION    Abandonment   Change of Plans   Notice of Intent   Plugging Back   Non-Routine Fracturing   Non-Routine Fracturin	EAST Line Section 26	Township 24S Range 37E	
TYPE OF SUBMISSION    Abandonment	12. Check Appropria	ite Box(s) To Indicate Nature of Notice	Report or Other Data
Abandonment   Change of Plans   Recompletion   Re		(-)	
SIGNATURE TILE Engineering Assistant  DATE 5/29/96  TYPE OR PRINT NAME Paula S. Ives  (This space for Federal or State office use)  APPROVED BY	Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations ( work. If well is directionally drilled, give subs  This is to include a percentage split for the two	Recompletion Plugging Back Casing Repair Atlering Casing OTHER: Percentage splits fo Allowables (Clearly state all pertinent details, and give pertinent dates surface locations and measured and true vertical depths for production pools as follows: inkard is 78.5%	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  I Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
(This space for Federal or State office use)  APPROVED BY		2	DATE 5/29/96
APPROVED BYTITLEDATE	TYPE OR PRINT NAME Paula	S. Ives	
DATE			
		TITLE	DATE