

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30 025 33237

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA 360

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Greenback State (18126)

2. Name of Operator

Enron Oil & Gas Company (7377)

8. Well No.

1

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat

(26500)

Fowler Ellenburger East

4. Well Location

Unit Letter D : 990 Feet From The North Line and 660 Feet From The West Line

Section 17 Township 24S Range 38E NMPM Lea County

10. Date Spudded

1-10-96

11. Date T.D. Reached

2-23-96

12. Date Compl. (Ready to Prod.)

3-11-96

13. Elevations (DF & RKB, RT, GR, etc.)

3220' GR

14. Elev. Casinghead

3220'

15. Total Depth

11839

16. Plug Back T.D.

-

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

11678-11839 (Ellenburger)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

MEL-GR, GR-DSN-SDL, GR-EMI-RSCT, GR-ISS

22. Was Well Cored

Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	449	14-3/4	320 sx Prem Plus	Circulated
8-5/8	32	4190	11	1450 sx Prem Plus	Circulated
5-1/2	17	11685	7-7/8	515 sx Prem	TCC @ 7700'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	11667	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11678-11839 Open Hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11678-11839 850 gals 20% Fercheck

28. PRODUCTION

Date First Production 3-13-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 30' x 1-1/4" RHBC					Well Status (Prod. or Shut-in) Producing	
Date of Test 3-17-96	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 182	Gas - MCF 0	Water - Bbl. 24	Gas - Oil Ratio 0	
Flow Tubing Press. 55	Casing Pressure -	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Carr.) 58.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

No gas produced

Test Witnessed By

30. List Attachments

Logs, Inclination Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed Name

Betty Gildon

Title

Regulatory Analyst

Date 3/29/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian 8850
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4400	T. Simpson 10720
T. Glorieta 5573	T. McKee
T. Paddock	T. Ellenburger 11566
T. Blinbry	T. Gr. Wash
T. Tubb 6576	T. Delaware Sand
T. Drinkard 6688	T. Bone Springs
T. Abo 7058	T. Woodford 8382
T. Wolfcamp	T. Fusselman 10036
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

Oil or Gas Sands or Zones

Open Hole 11678 to 11839

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1760	1760	Redbed, Anhy
1760	2925	1165	Anhy, Dolo
2925	3785	860	Anhy, Dolo, Shale
3785	7017	3232	Dolo, Shale
7017	7952	935	Dolo, Lime, Shale
7952	8545	593	Lime, Shale
8545	8643	98	Chert, Shale
8643	9480	837	Lime, Shale
9480	9668	188	Lime, Chert
9668	11105	1437	Lime, Shale, Dolo, Chert
11105	11465	360	Sand, Shale
11465	11795	330	Dolomite, Shale
11795	11839	44	Dolomite