

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 025 33237

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA 360

7. Lease Name or Unit Agreement Name

Greenback State (18126)

8. Well No.
1

9. Pool name or Wildcat (26500)
Fowler Ellenburger East & WC

Fusselman

Unit Letter D : 990 Feet From The north Line and 660 Feet From The west Line

Section 17 Township 24S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3220' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Enron Oil & Gas Company (7377)

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter D : 990 Feet From The north Line and 660 Feet From The west Line
Section 17 Township 24S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-23-96 - TD 11,839'

2-27-96 - Ran 94 joints 5-1/2" 17# L-80 LT&C, 62 jts 5-1/2" 17# L-80 Butt,
and 114 jts 5-1/2" 17# K-55 LT&C casing set at 11,685'.

Cemented with 285 sx Prem, 3% Econ, 1/4# Flocele, 5# salt, 11.5 ppg,
290 cuft/sx, 147 bbls slurry and 230 sx prem 50/50 poz, .5% Hal-322,
.1% HR-7, 2#/KCl, 14.4 ppg, 1.27 cuft/sx, 251 bbls slurry. Cement top
measured at 7700' per temperature survey.

WOC - 11-1/2 hours. 30 minutes pressure tested to 3000#, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 2/28/96
TYPE OR PRINT NAME: Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 06 1996

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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24S

Range

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NMPM

Lea

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PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-96 - Set 26 joints 8-5/8" 32# K-55 LT&C and 72 joints 8-5/8" 32# J-55 ST&C casing at 4190'.

Cemented with 1300 sx Prem Plus 50/50 Poz A, 10% gel, 1/4# flocele, 5% Salt, 11.9 ppg, 2.35 cuft/sx, 545 bbls slurry; and 150 sx Prem Plus, 2% CaCl, 14.8 ppg, 1.34 cuft/sx, 36 bbls slurry. Circulated 120 sacks. WOC 8-1/4 hrs. 30 minutes pressure tested to 1800 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE Regulatory Analyst

DATE 1/19/96

TYPE OR PRINT NAME

Betty Gildon

915/686-3714

TELEPHONE NO.

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TITLE

DATE

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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-96 - Spud 8:00 p.m.

1-11-96 - Set 11 joints 11-3/4" 42# H-40 ST&C casing at 449'.

Cemented with 320 sx Prem Plux 2% CaCl, 1/4# Flocale, 14.8 ppg.

1.34 cuft/sx, 76 bbls slurry. Circulated 72 sacks. WOC - 9 hours.

30 minutes pressure tested to 700 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE

Regulatory Analyst

DATE

1/12/96

TYPE OR PRINT NAME

Betty Gildon

TELEPHONE NO.

915/686-3714

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