And Section Analyse Nr. 8831-0719 OIL CONSERVATION DIVISION Submit Advances Submit Advances P.D. Box 2088 Submit Advances Submit Adva), Hobbs,	NM 88241-1980		Energy	, Mine	State of I rals and Natu			, ^ nai ∵t		Revised Fe	Form C-10 bruary 10,199
One is set iff, Atts, Mr 4/30 Santa Fe, New Mexico 87504-2038 Image: Additional Section 2016 Sec. 2004, Senie Fr, New 7200-2008 Competitor Name and Address 2 Operator Name and Address SACC EXPLORATION & PMODUCTION CC. Competitor Name and Address 2 Operator Name and Address SACC EXPLORATION & PMODUCTION CC. * Proof Scate * Proof Scate * Address * Operator Name and Address * Proof Scate * South Sector * Proof Scate * Proof Scate * Strate Location * Proof Scate * Proof Scate * Strate Location * Competitor Scate * Proof Scate * Strate Location * Competitor Scate * Competitor Scate * Strate Location * Gene Competitor Scate * Competitor Scate * Promoved Case * South * Competitor Scate * Competitor Scate * Produced Water * South Scate * Proof USTR Location and Case Transporters * Proof Scate Scate * Produced Water * Cost Scate * Proof USTR Location and Case Transporters * South Scate	DISTRICT_II 2.0. Box Draw DISTRICT III	rtesia, NM 88211						VISION Instructions on back Submit to Appropriate District Office					
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