

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL COMMISSION
P.O. BOX 198
HOBBS NEW MEXICO 88240
FORM 1004-ED
Bureau No. 1004-0137
Expires: December 31, 1991

MIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL WELL
Type of Completion
EW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

Location of Well (Report location clearly and in accordance with any State requirements.)*

Surface
it Letter I : 1550 Feet From The SOUTH Line and 700 Feet From The EAST Line
proposed prod. zone
SAME

Total Depth

14. Permit No. Date issued
5/22/96

16. Date T.D. Reached 4/2/96
17. Date Compl. (Ready to Prod.) 5/22/96
18. Elevations (Show whether DF, RT, GR, etc.) GR-3163'

19. Elev. Casinhead
20. Total Depth, MD & TVD 8298'
21. Plug Back T.D., MD & TVD 7965'

22. If Multiple Compl. How Many?
23. Intervals Rotary Tools Cable Tools
PRIDE

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
25. Was Directional Survey Made YES
26. Was Well Cored NO

27. Type Electric and Other Logs Run
MR, DLL-MSFL-LDT-CNL-SONIC BAC-NGT-CAL

28. CASING RECORD
Casing Size & Grade Weight LB./FT. Depth Set Hole Size Cement Record Amount Pulled
WC50, 8 5/8 24# 1000' 11 1428 SACKS - CIRCUL
K55, L80, 5 15.5 & 17# 8298' 7 7/8 1175 SACKS - CIRCUL

29. LINER RECORD
Size Top Bottom Sacks Cement Screen
30. TUBING RECORD
Size Depth Set Packer Set

31. Perforation record (interval, size, and number)
8098'-8115' CIBP(8085') + 35' CEMENT
8038'-8044' CIBP(8000') + 35' CEMENT
7029'-7084' W/2 JSPF
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
7074'-7084' W/1000 GALS 15% NEFE
7029'-7038' W/1000 GALS 15% NEFE

33. PRODUCTION
Date First Production 5/22/96 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2" X 1-1/4" X 14') Well Status (Prod. or Shut-in) PRODUCING
Date of Test 5-31-96 Hours tested 24 Choke Size OPEN Prod'n For Test Period Oil - Bbl. 88 Gas - MCF 86 Water - Bbl. 22 Gas - Oil Ratio 977
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 38.7 @ 60

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By FRED M. REYNOLDS

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct
SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 6/18/96
TYPE OR PRINT NAME Paula S. Ives

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0	874	SANDSTONE, SHALE			
SALADO	874	1023	ANHYDRITE, SHALE, SALT			
TANSILL	1023	2256	SALT, ANHYDRITE, SHALE			
YATES	2256	2388	ANHYDRITE, DOLOMITE			
SEVEN RIVERS	2388	2658	ANHYDRITE, SANDSTONE, DOLOMITE			
JEEN	2658	3107	DOLOMITE, SANDSTONE			
GRAYBURG	3107	3409	SANDSTONE, DOLOMITE			
SAN ANDES	3409	3550	DOLOMITE, SANDSTONE			
GLORIETA	3550	4697	DOLOMITE			
PADDOCK	4697	4864	SANDSTONE, DOLOMITE			
BLINEBRY	4864	5032	DOLOMITE			
TUBB	5032	5780	DOLOMITE, SANDSTONE			
DRINKARD	5780	5966	DOLOMITE, LIMESTONE			
ABO	5966	6214	DOLOMITE, LIMESTONE			
DEVONIAN	6214	6795	DOLOMITE, LIMESTONE			
FUSSELMAN	6795	7032	LIMESTONE, DOLOMITE			
MONTOKA	7032	7465	DOLOMITE, LIMESTONE			
SIMPSON	7465	7630	DOLOMITE			
McKEE	7630	7899	LIMESTONE, SHALE			
WADDELL	7899	8195	SANDSTONE, LIMESTONE, SHALE			
	8195'	8298'	SANDSTONE, LIMESTONE, SHALE			
		TD				