

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
MORRIS, NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-48

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 1550 Feet From The SOUTH Line and 700 Feet From The
EAST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.
NMLC-057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
G. L. ERWIN 'B' FEDERAL NCT-2
8

9. API Well No.
30-025-33290

10. Field and Pool, Exploratory Area
JUSTIS: BLINEBRY, TUBB DRINKARD, McKEE NORT

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: COMPLETION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- RU HALLIBURTON. RUN CORRALATION LOG F/8230-6000'. PERF'D F/8098'-8103', 8112'-8115'. RUN PRODUCTION TBG TO 8117'. SPOT 300 GAL 7-1/2% DOUBLE INHIBITED ACID OVER PERFS. PULL SN TO 6750'. 04-13-96.
- SET TAC. STRIP OFF BOP. LAND TBG. RUN IN PUMP. PREP TO HOOK UP FLOWLINE. 04-14-96.
- FINISH RUNNING 2.5 SPM X 124' X 1.5 PUMP. PUT ON PRODUCTION @ 4:00 P.M. MST. 04-16-96.
- MIRU PRIDE WS. TOH W/ PROD EQUIP. 05-10-96.
- LOAD CSG W/ PROD WTR. RUN CL-CBL F/5000' TO T.D. 05-11-96.
- SET CIBP @ 8085'. PERF W/ 2 JSPF F/8038'-8044'. 05-13-96.
- WELL DEAD IN AM. REC'D 0 BO.2 BW.2 MCF. RUN 2 JTS TAILPIPE & PKR. SET PKR @ 7981' W/TAILPIPE @ 8050'. SWABBING. 05-14-96.
- REL PKR. SPOT 300 GALS 15% ACID ACROSS PERFS. RESET PKR. 05-15-96.
- REL PKR AND P.D.A. HALLIBURTON SPOTTED 35' CEMENT ON CIBP @ 8085'. SET 5.5" CIBP @ 8000'. SPOT 35' CEMENT. NEW PBDT IS 7965'. PERF'D 5.5" CASING W/2 JSPF @ 7029'-7038' & 7074'-7084'. 05-17-96.
- RAN RBP & PKR. SET RBP @ 7130' & PKR @ 7050'. DOWELL ACIDIZED FUSSELMAN PERFS : 7074' - 7084' W/ 1000 GAL 15% ACID IN 1 STAGE. FLUSH W/ 41 BBLS 2% KCL FRESH WATER. RESET RBP @ 7050' & PKR @ 6971'. ACIDIZED FUSSELMAN PERFS 7029'-7038' W/ 1000 GALS 15% ACID IN 1 STAGE. FLUSH W/ 41 BBLS 2% KCL FRESH WATER. RESET RBP @ 7130'. RESET PKR @ 6971'. 05-18-96.
- SI TBG JUSTIS FUSSELMAN PERFS 7029'-7084'. PRES = 105 PSI. REL PKR AND POH. RAN 3.5 M/A, 2.5 SN, 1-1 PC JT TBG, 3 JTS 2-7/8" TBG SJ X 2-7/8" T/A & 223 JTS 2-7/8" TBG. 05-21-96.
- RAN PRODUCTION RODS AND PUMP. RD ON PRODUCTION @ 2:30 P.M. PUMPING & TESTING 05-22-96.
- OPT: REC 88 BO, 22 WTR, 86 MCF. 05-31-96.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Graham / SEH TITLE Eng. Assistant.
TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

