

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bureau Bulletin No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 30400

6. If Indian, Allotment or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Hallwood 12 Federal #5

9. API Well No.

30 025 33294

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FSL & 331' FWL
Sec 12-25S-33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cst test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion well completion or recompletion report and log term.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-16-96 - Spud 7:45 a.m.

Ran 16 joints 11-3/4" 42# H-40 ST&C casing set at 650'.

Cemented with 200 sx Prem Plus + 2% CaCl + 3% Econolite + 1/4#/sx Flocele, 11.5 ppg, 2.78 cuft/sx, 99 bbls; and 150 sx Prem Plus + 2% CaCl, 14.8 ppg, 1.32 cuft/sx, 35 bbls slurry. Circulated 88 sacks cement. WOC - 8-3/4 hours. 30 minutes press tested to 600 psi, OK.

2-21-96 - Ran 21 jts 8-5/8" 32# KHC-55 ST&C and 95 jts 8-5/8" 32# J-55 ST&C casing set at 4910'.

Cemented with 1000 sx Prem Plus 50/50 Pozmix "A" + 1/4#/sx Flocele, + 8% Halliburton gel + 8#/sx salt, 11.90 ppg, 2.41 cuft/sx, 430 bbls slurry, and 250 sx Hallib Prem Plus + 2% CaCl + 2% Hallib gel, 14.80 ppg, 1.36 cuft/sx 60 bbls slurry. Circulated 174 sacks cement. WOC - 11-1/2 hrs. 30 minutes pressure tested to 1000 psi, OK.

(OVER)

14. I hereby certify that the foregoing is true and correct:

Signed Betty Gildon Betty Gildon, Regulatory Analyst

Date 3/18/96

(This space for Federal or State official use)

Approved by _____ Title _____

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

3-05-96 - TD 12,550'

3-7-96 - Ran 141 joints 5-1/2" 27# CF-95 LT&C and 154 joints 5-1/2" 17# P-110 LT&C
Casing set at 12,452'.

Cemented with 1200 sx Prem + 3% Econolite + 5#/sx salt & 1/4#/sx Flocele,
11.50 ppb, 2.84 cuft/sx, 620 bbls slurry and 200 sx Prem 50/50 Pozmix + 2%
gel, 3#/sx KCl & .5% Halad-322, 14.40 ppb, 1.27 cuft/sx, 44.5 bbls slurry.

WOC - 7-1/4 hours. 30 minutes pressure tested to 5000 psi, OK.