

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ OTHER ☐
3. NAME OF OPERATOR: Enserch Exploration, Inc.
4. ADDRESS AND TELEPHONE NO.: P.O. Box 96 Bridgeport, Tx 76426 (940) 683-4056
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 660 FSL, 1980 FWL Sec. 21 T25S R36E
At top prod. interval reported below Same
At total depth Same

6. LEASE DESIGNATION AND SERIAL NO.: NM-03429
7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
8. UNIT AGREEMENT NAME: NA
9. FARM OR LEASE NAME, WELL NO.: Texaco West Jal 21 #1
10. API WELL NO.: 3002533348
11. FIELD AND POOL, OR WILDCAT: Wildcat
12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Unit "A"
13. STATE: N. Mex
14. PERMIT NO.: Sec. 21 T25S R36E
15. DATE RUDDERED: 4/3/96
16. DATE T.D. REACHED: 4/22/96
17. DATE COMPL. (Ready to prod.): D&A
18. ELEVATIONS (DF. RES. AT, OR, ETC.): 3083' KB
19. ELEV. CASINGHEAD: 7700'
20. TOTAL DEPTH, MD & TVD: 7700'
21. PLUG BACK T.D., MD & TVD: NA
22. IF MULTIPLE COMPL., HOW MANY: NA
23. INTERVALS DRILLED BY: 10-7700'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Dry and Abandoned
25. WAS DIRECTIONAL SURVEY MADE: NO
26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Induction, Density Neutron, Sonic
27. WAS WELL CORED: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48"	402'	17 1/2"	4155x" c" Cive to Surf	None
8 7/8"	24"	3473'	12 1/4"	15005x" c" Cive to Surf	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): Production Casing Not Set
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD): None
AMOUNT AND KIND OF MATERIAL USED: None

33. PRODUCTION

DATE FIRST PRODUCTION: DL?
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): AC?
WELL STATUS (Producing or shut-in): AC?

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	WAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): None
TEST WITNESSED BY: None
35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: John Thomas Boyce TITLE: Petroleum Engineer DATE: 3/17/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Brushy Canyon	4928'	7635'	Sand and Dolomite - Wet Core 7511 - 7571'
Vates	3546'	3812'	Sand and Dolomite - Wet DST 3446' - 3750' 15/30/60/120 Recovered 1086' Drilling Mud 2350 cc mud in sampler IFP 140-505 PSI ISIP 1508 PSI FFD 502-506 PSI FSIP 1570 PSI

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Capitan	4134'	Same
Bell Canyon	5365'	Same
B/ Manzanita	5712'	Same
Bone Spring	7635'	Same

RECEIVED

MAR 20 1968

ROSWELL, NM