District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 Distret II - (505) 748-1283 811 S. First

** Artesia, NM 88210
** District III - (505) 334-6178
1000 Rio Brazos Road
** Aztec, NM 87410

District IV - (505) 827-7131

VII.

New Mexico

Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1.	Operat	or and We	I		11-0	65		//	2			
Operator name & address									OGRID Number 022351			
		ation & Prod	022351	022351								
500 N. Loraine												
Midland, TX 79702 Contact Party Phone												
			505-394-9307									
Mike Quintana Property Name Well Number									API Number			
	istoe A n	ct 1				12			30-025-33			
UL D	Section 35	Township 24 S	Range 37 E	Feet From The 990	North/South Line North	Feet F 990	From The	East/V West	Vest Line	County Lea		
<u> </u>	Worko	ver										
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):												
2/24/00 Justis Blinebry Tub Drinkard.												
	orkover Co	mpleted:										
III. Attach a description of the Workover Procedures performed to increase production.												
III. IV	Attach	a producti	on declir	e curve or table	showing at least	twelve	e months	of prod	 uction pri	or to the workover and at		
IV.	IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.											
V.	AFFID		o o. p.o.	<u></u>			,	•				
		of N. M.)								
) ss.								
	Count	y of <u>Lea</u>)								
į	Russe	ALPOOL D	enise	<u>און אכטן,</u> being firs	t duly sworn, upo	on oath	n states:		_			
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.												
	I have made, or caused to be made, a diligent search of the production records reasonably available for this											
	Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table											
	3.					tne da	ita used id	prepa	re the pro	duction curve and/or table		
:		tor this W	ell are o	complete and ac	curate.							
Cimno		>EMUS (Wan	M	Title Senior Eng	ineer k	Johns On	eratina	Unit Da	te 2-6-04		
Signa				hefore me this	6th day of	te hau	01/4 7	00 l				
SUBS	CHIDED	AND SVIC		Delore ine ans_	<u></u> uu, o		7, 12	1	•	Marie 1877 Variable		
ŀ							Lohn	Aw	eri	A ROLL OF THE PROPERTY OF THE		
1					Notary F	Public		, <i>y</i>		2. J. 1809		
My Co	ommissio	n expires:	2.0	29-04						S. a. a. a.		
		•										
										AHATON		
FOR OIL CONSERVATION DIVISION USE ONLY:												
VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the control of t												
	I nis A	pplication i	s nereby	approved and the	ne above-releter	n incr	esee By	conv he	a vveil vi	Division notifies the		
	DIVISIO	nereby v	tilles (f) Favation	oudia siluws a pand Revenue D	enartment of this	: Annr	oval and o	ertifies	that this	Well Workover Project was		
Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on												
	COMP		_//	//	•							
Signature District Supervisor OCD District Date												
Signature District Super section 3/65/01												
1 and 11 and												

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

CC Fristoe A # 12 Sonic Hammer Acid and scale squeeze procedure

CASING: 5-1/2", 15# & 17# Set at 6500'

TUBING: 2-7/8" Set at 6,368'

PERFS: U-Blinebry 5168' - 5302' - 2-JSPF 120 Deg. 1/2" 58 holes

L-Blinerby 5378'-5518'- 2-JSPF 120 Deg. 1/2" 66 holes Tub-Drinkard 6020' - 6282'- 2-JSPF 120 Deg. 1/2" 138 holes

1 40 Dilinaid 0020 0202 - 2-0511 120 Deg. 1/2 150 Holes

DEPTHS: TD: 6500' PBTD: 6328' SN: ' KB: 13'

STATUS: Pumping

Procedure:

NOTE: Use only 2% KCL water for work-over.

1. MIRU. Pull rods and pump. Inspect for buildup of scale, paraffin, iron sulfide, etc...

- 2. Install BOP. Unseat TA. Tag for fill strap out.
- 3. If fill >6249, TIH with bit and bailer clean out to PBTD 6328' TOH.
- 4. RIH with sonic hammer tool and acidize the Blinebry and Drinkard perfs with 5000 gallons of 15% NEFE through the Sonic Hammer tool. (See attachment for acidizing and scale squeeze procedure).
- 5. RIH with 2-7/8" hydro test production string, 5000# above slips. Set SN at +/-6201', TA at +/-5130', and bottom of MA at 6236'. Spot 5 gallons of TH-3036 corrosion inhibitor in tubing prior to running rods and pump.
- 6. RIH with the following rod and pump design:

Rods:	Diameter(in)	Length(ft)	Number	<u>Grade</u> KD	
	1"	1625	65		
	7/8"	1775	71	KD	
	3/4"	2525	101	KD	
	1-1/2"	225	9	K-Bars	

Pump: AXELSON- Call Jim Cornett 392-3717

7. Space pump 2" off bottom. POP with 168" SL at 6.5 SPM.

