

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter D : 990 Feet From The NORTH Line and 990 Feet From The
WEST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.

NM-10934

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

FRISTOE, C. C. -A- FED NCT-1

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9. API Well No.

30-025-33382

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY/TUBB DRINKARD

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: DHC Percentage Splits
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

After comparing the fingerprinting technology with the real time plugback testing, the fingerprinting showed to be unreliable. We will not be using this technique to figure DHC percentage splits.

5-12-97 thru 6-5-97: Set RBP & test Blinebry.

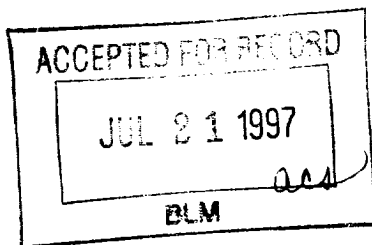
Blinebry test; 59-BO, 54-BW, 241-MCF.

6-5-97 thru 6-14-97: Pulled RBP & test commingled.

Blinebry/Tubb-Drinkard test; 141-BO, 335-BW, 520-MCF.

Percentage Splits as follows:

Justis Blinebry is: 42% oil, 16% water, 46% mcf.
Justis Tubb Drinkard is: 58% oil, 84% water, 54% mcf.



RECEIVED
1991 JUL 18 A 8:50
BUREAU OF LAND MGMT.
ROSWELL OFFICE

Order No. R-10371

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 7/17/97

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.