

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990
Unit Letter D : 990 Feet From The NORTH Line and 900 Feet From The
WEST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.
NM-10934

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
FRISTOE, C. C. -A- FED. NCT-1
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9. API Well No.
30-025-33382

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY/TUBBS DRINKARD

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

SUBJECT TO
LIKE APPROVAL
BY STATE

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ OTHER: Commingling

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is currently producing as a commingled Blinebry/Tubb-Drinkard new well.

We are in the process of having this well's commingled production analyzed (using "fingerprinting" technology) to determine production splits for the two separate pools. This technique will save Texaco the time and money associated with plugback, test and unplugging the well to determine splits.

Submission of this Sundry notice was agreed upon by Tony Ferguson (BLM-Roswell) and Ken Haney (Texaco-Hobbs) 5/15/97.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 4/16/97

TYPE OR PRINT NAME Paul R. Wilcox

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER DATE MAY 21 1997

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.