

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐

1b. Type of Completion: NEW ☒ WELL WORK ☐ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.: 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface
Unit Letter D : 990 Feet From The NORTH Line and 900 Feet From The WEST Line
At proposed prod. zone

At Total Depth

14. Permit No. Date Issued

12. County or Parish LEA 13. State NM

15. Date Spudded 12/27/96 16. Date T.D. Reached 1/12/97 17. Date Compl. (Ready to Prod.) 1/24/97 18. Elevations (Show whether DF, RT, GR, etc.) 3186' GL 19. Elev. Casinhead 3186'

20. Total Depth, MD & TVD 6500' 21. Plug Back T.D., MD & TVD 6328' 22. If Multiple Compl., How Many* 23. Intervals Drilled By --> Rotary Tools 0-6500' Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
5168'-5518' (BLY) TOP, 6020'-6282' (DRK) BOTTOM

25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run
PE, BCS, GR-CCL, NGR

27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1002'	11"	525	85 CIRC
5 1/2" 17#	17#	2146'	7 7/8"	635	75 CIRC
5 1/2" 15#	15.5#	6500'	7 7/8"	1500	15 CIRC

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6071'	

31. Perforation record (interval, size, and number)

5168'-6282' W/2 JSPF DRINKARD
5378'-5518' W/2 JSPF BLINEBRY
5168'-5302' W/2 JSPF BLINEBRY

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6020'-6282'	ACIDIZED W/3600 GAL 15% NEFE
6020'-6282'	FRAC W65,950 GALS GEL, 216,000 SAND
5168'-5518'	ACIDIZED W/2300 GAL 15% NEFE
	FRAC W101.6K GALS GEL, 353K # SAND

33. PRODUCTION

Date First Production 2/5/97 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2-1/2" X 1-1/4" X 22' Well Status (Prod. or Shut-in) PROD

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-26-97	24	OPEN		93	73	136	785

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
						41.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By TVS

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Paula S. Ives* TITLE Engineering Assistant DATE 6/18/97

TYPE OR PRINT NAME Paula S. Ives

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
	0	920	SANDSTONE, SHALE			
RUSTLER	920	1117	ANHYDRITE, SHALE			
SALADO	1117	2276	SALT, ANHYDRITE, SHALE			
TANSILL	2276	2412	ANHYDRITE, DOLOMITE			
YATES	2412	2679	ANHYDRITE, SANDSTONE			
SEVEN RIVERS	2679	3112	DOLOMITE, SANDSTONE			
QUEEN	3112	3432	SANDSTONE, DOLOMITE			
GRAYBURG	3432	3595	DOLOMITE, SANDSTONE			
SAN ANDRES	3595	4772	DOLOMITE			
GLORIETA	4772	5108	SANDSTONE, DOLOMITE			
BLINEBRY	5108	5840	DOLOMITE			
TUBB	5840	6036	DOLOMITE, SANDSTONE			
DRINKARD	6036	6270	DOLOMITE, SANDSTONE			
ABO	6270	6500 TD	DOLOMITE, LIMESTONE			