

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)621-4851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 990 Feet From The NORTH Line and 900 Feet From The

WEST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.

NM-10934

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

FRISTOE, C.C. 'A' FED NCT-1

12

9. API Well No.

30-025-33382

10. Field and Pool, Exploratory Area

JUSTIS BLNEBRY/TUBB/DRINKA

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: SPUD, SURF CSG, PROD CSG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- NABORS RIG #723 SPUD 11 INCH HOLE @ 7:00 PM 12-27-96. DRILLED TO 1002'. TD @ 12:30 PM 12-28-96.
- RAN 22 JOINTS (1010') OF 8 5/8 INCH, 24#, WC-50, STC CASING SET @ 1002'. RAN 9 CENTRALIZERS.
- DOWELL CEMENTED WITH 325 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 7:30 PM 12-28-96. CIRCULATED 85 SACKS.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 1:30 PM TO 2:00 PM 12-29-96.
- WOC TIME 18 HOURS FROM 7:30 PM 12-28-96 TO 1:30 PM 12-29-96.
- DRILLING 7 7/8 INCH HOLE.
- DRILLED 7 7/8 INCH HOLE TO 6500'. TD @ 11:00 AM 01-12-97.
- SCHLUMBER RAN PLATFORM EXPRESS W/ HALS - BCS - NGR 6500' TO SURFACE.
- RAN 50 JOINTS (2146') OF 5 1/2 INCH, 17#, WC-70 AND 101 JOINTS (4354') OF 5 1/2 INCH, 15.5# WC-50, DV TOOL @ 4017', SHORT JT @ 5833'.
- DOWELL CEMENTED: 1ST STAGE - 635 SACKS CLASS 50/50 POZ CLASS H (14.2 PPG, 1.35 CF/S). CIRC 75 SACKS. OPENED DV TOOL. 2ND STAGE - 1400 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 100 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 12:30 AM 01-14-97. CIRCULATED 15 SACKS.
- ND. RELEASE RIG @ 4:30 PM 01-14-97.
- PREP TO COMPLETE.

ACCEPTED FOR RECORD

JAN 24 1997

BLM

14. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Basham, SR. TITLE Eng. Assistant.

DATE 1/20/97

TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

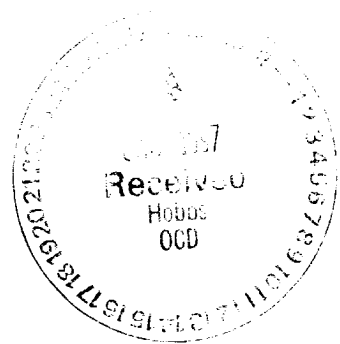
APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Schlumberger

Dowell

CemDABE Cement Test Report

January 6, 1997

DATE OF TEST : 06-jan-1997

TEST NUMBER : NPD701100001

CUSTOMER : TEXACO
FIELD : LEA NM
WELL : C C FRISTOE A FED 12

CEMENT
Class : H
Blend : 5050
Brand : LONESTAR
Plant : MARYNEAL

BASE FLUID

Density : 8.32 lb/gal
Volume : 6.30 gal/sk
Type : LO
Total liquid : 6.30 gal/sk

SLURRY

Density : 14.20 lb/gal
Yield : 1.35 ft³/sk

B.H.S.T. : 120.0 F

B.H.C.T. : 110.0 F

ADDITIVES		
Code	Concent.	Unit
D020	2.000	% BWOC
D029	0.260	% BWOC
D044	5.000	% BWOW

Rheometer type : Fann 35

Spring factor : 1.0

Bob No : 1

Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic

T_y : 31.426 lbf/100ft²

P_0 : 13.587 cP

Correlation coefficient : 0.999

Thickening Time : 3 hr35 mn to 70 BC

API Schedule :

Set condition : --

Consistometer serial number :

No Fluid Loss data available

No Free Water data available

Rheological data		
Temp. (F) :	75.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	45.0	0.0
200.0	40.0	0.0
100.0	36.0	0.0
60.0	34.0	0.0
30.0	27.0	0.0
6.0	22.0	0.0
3.0	19.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength		
PSI	Hours	Temp. (F)
150	6.0	120.0
790	12.0	120.0
1385	24.0	120.0

Comment :

FIELD BLEND

50/50 POZ/H + 2% D20 + 5% D44 (BWOW) + 0.25PPS D29

LOCATION WATER USED

LONG STRING 1ST STAGE 6400' POD = 2:20



Schlumberger
Dowell

CemDABE Cement Test Report

January 7, 1997

DATE OF TEST : 07-jan-1997

TEST NUMBER : NPD701100002

CUSTOMER : TEXACO
FIELD : LEA NM
WELL : C C FRISTOE A FED 12

CEMENT

Class : H
Blend : 3565
Brand : LONESTAR
Plant : MARYNEAL

BASE FLUID

Density : 8.32 lb/gal
Volume : 10.46 gal/sk
Type : LO
Total liquid : 10.46 gal/sk

SLURRY

Density : 12.80 lb/gal
Yield : 1.94 ft³/sk

B.H.S.T. : 104.0 F
B.H.C.T. : 97.0 F

ADDITIVES		
Code	Concent.	Unit
D020	6.000	% BWOC
D029	0.260	% BWOC
D044	5.000	% BWOW

Rheometer type : Fann 35
Spring factor : 1.0
Bob No : 1
Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic
 T_y : 12.206 lbf/100ft²
 P_y : 9.256 cP
Correlation coefficient : 0.993

Thickening Time : 11 hr57 mn to 70 BC
API Schedule :
Set condition :
Consistometer serial number :

No Fluid Loss data available

No Free Water data available

Rheological data		
Temp. (F) :	75.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	21.0	0.0
200.0	19.0	0.0
100.0	15.0	0.0
60.0	14.0	0.0
30.0	13.0	0.0
6.0	10.0	0.0
3.0	9.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength		
PSI	Hours	Temp. (F)
126	6.0	104.0
236	12.0	104.0
345	24.0	104.0

Comment :

FIELD BLEND
35/65 POZ/H + 6% D20 + 5% D44 (BWOW) + 0.25PPS D29
LOCATION WATER USED
LUNG STRING 2D STAGE LEAD 4000' POD = 5:05



Schlumberger

Dowell

CemDABE Cement Test Report

January 7, 1997

DATE OF TEST : 07-jan-1997

TEST NUMBER : NPD701100003

CUSTOMER : TEXACO
FIELD : LEA NM
WELL : C C FRISTOE A FED 12

CEMENT

Class : H
Blend :
Brand : LONESTAR
Plant : MARYNEAL

BASE FLUID

Density : 8.32 lb/gal
Volume : 5.20 gal/sk
Type : LO
Total liquid : 5.20 gal/sk

SLURRY

Density : 15.60 lb/gal
Yield : 1.18 ft³/sk

B.H.S.T. : 104.0 F

B.H.C.T. : 97.0 F

No additives

Rheometer type : Fann 35

Spring factor : 1.0

Bob No : 1

Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic

T_y : 23.139 lb/100ft²

P_v : 20.446 cP

Correlation coefficient : 0.991

Thickening Time : 6 hr17 mn to 70 BC

API Schedule :

Set condition :

Consistometer serial number :

No Fluid Loss data available

No Free Water data available

Rheological data		
Temp. (F) :	75.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	43.0	0.0
200.0	37.0	0.0
100.0	31.0	0.0
60.0	26.0	0.0
30.0	21.0	0.0
6.0	17.0	0.0
3.0	13.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength		
PSI	Hours	Temp. (F)
467	6.0	104.0
1139	12.0	104.0
1523	24.0	104.0

Comment :

FIELD BLEND

CLASS H NEAT

LOCATION WATER USED

LONG STRING 2D STAGE TAIL 4000'

