Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons Pivision P.O. Box 1980 Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

TEXACO EXPLORATION & PRODUCTION INC. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 30-025-33383 Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter				LA	Jiles. Wateri 51, I	,333	
SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE TEXACO EXPLORATION & PRODUCTION INC. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 Location of Well (Footage, Sec., T. R. M. of Survey Description) TEXACO EXPLORATION & PRODUCTION INC. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 30-055-33383 10. Feet From The NoRTH Line and 1650' Feet From The Location of Well (Footage, Sec., T. R. M. of Survey Description) TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Notice OTHER: Allowable Spirs for New Well Dispose Water Non-Routine Fracturing Non-Routine Fractur	* ****= · · · · · · · · · · · · · · · ·			5. Lease Designat			
SUBMIT IN TRIPLICATE 1. Type of Welt: OIL GAS UNL GAS				6. If Indian, Alott	ee or Tribe Name	3	
TEXACO EXPLORATION & PRODUCTION INC. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 Location of Well Erostes. Sec. 7, R. M. or Survey Description) Unit Letter F : 2310 Feet From The NORTH Line and 1850 Feet From The WEST Line Section 35 Township 24S Range 37-E Check Appropriate Box(S) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF AUSMISSION Abandonment Recompletion Notice of Intent Proposed or Completed Operations (Clearly state all pertinent details, and give perinent dates, including estimated dates of starting any proposed work. It well is directionally civilled, give subscriptes locations and measured and true vertical digiths for all markets and according to this work. It well is directionally civilled. give subscriptes locations and measured and true vertical digiths for all markets and according to this work. It well is directionally civilled. give subscriptes locations and measured and true vertical digiths for all markets and according to this work. It well is directionally civiled. give subscriptes locations and measured and true vertical digiths for all markets and according to this work. It well is directionally civiled. give subscriptes locations and measured and true vertical digiths for all markets and according to this work. It well is directionally civiled. give subscriptes locations and measured and true vertical digiths for all markets and according to the book. It was a construction of the work. It was a construction of the work of the			E PANT		Agreement Desig	nation	
TEXACO EXPLORATION & PRODUCTION INC. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3.0-025-33383 1. Location of Wall (Footage, Sec., T., R.M., or Survey Description) Unit Letter F: 2310 Feet From The NORTH Line and 1650' Feet From The WEST Line Section 35 Township 24S Range 37-E 2. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans	. Type of Well: OIL GAS WELL WELL	OTHER). NCT-2	
3. Location of Well (Footage, Sec., T., R. M., or Survey Description) 10. Italite	2. Name of Operator TEXACO EXPLO	RATION & PRODUCT	TION INC.	\sqrt{J}	17		
1. Location of Well (Footage, Sec., T., R. M., or Survey Description) Intelleter F 2310' Feet From The NORTH Line and 1650' Feet From The USTIS; BLINEBRY-TUBB-DRINKARD USTIS; BLINEBRY-TUBB-DRINKARD 1. Country or Parish, State LEA , NEW MEXICO	. Address and Telephone No. 205 E. Bender, H	OBBS, NM 88240	(), J. (397-0432	9. API Well No.	30-025-33383		
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data Type of SUBMISSION Type of ACTION			nd 1650' Feet From The		I, Exploaratory A	\rea	
TYPE OF SUBMISSION Abandonment Change of Plans New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Subsequent Report Casing Repair Vester Shut-Off Attering Casing Conversion to Injection to Injection Dispose Water New Construction Non-Routine Fracturing New Construction Non-Routine Fracturing Non-Rou					rish, State		
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Notice of Intent							
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This is to include a percentage split for the two production pools as follows: Blinebry test is 54.3%, and the Tubb-Drinkard is 45.7%. DHC Order # R-10371 14. Thereby certify that the footning is true and cornect This is to include a percentage split for the two production pools as follows: Blinebry test is 54.3%, and the Tubb-Drinkard is 45.7%. DHC Order # R-10371 15. Signify the footning is true and cornect This is to include a percentage split for the two production pools as follows: Blinebry test is 54.3%, and the Tubb-Drinkard is 45.7%. DHC Order # R-10371 16. Thereby certify that the footning is true and cornect This is the include a percentage split for the two production pools as follows: Blinebry test is 54.3%, and the Tubb-Drinkard is 45.7%. DHC Order # R-10371 This is the include a percentage split for the two production pools as follows: Blinebry test is 54.3%, and the Tubb-Drinkard is 45.7%. This is to include a percentage split for the two production pools as follows: Blinebry test is 54.3%, and the Tubb-Drinkard is 45.7%. This is to include a percentage split for the two production pools as follows: Blinebry test is 54.3%, and the Tubb-Drinkard is 45.7%. This is to include a percentage split for the two production pools as follows: Blinebry test is 54.3%, and the Tubb-Drinkard is 45.7%. This is to include a percentage split for the two production pools as follows: Blinebry test is 54.3%, and the Tubb-Drinkard is 45.7%. This is the include a percentage split for the two production pools as follows: Blinebry test is 54.3%, and the Tubb-Drinkard is 45.7%. This is the include a percentage split for the two productions and true vertical depths and true vertical dep	Subsequent Report		Recompletion Plugging Back Casing Repair Atlering Casing	(Note	New Constructi Non-Routine Fra Water Shut-Off Conversion to I Dispose Water	ion acturing f Injection	
T4. I hereby certify that the topoloing is true and correct SIGNATURE TITLE Engineering Assistant DATE 9/20/96 TYPE OR PRINT NAME Paula S. Ives This space for Federal or State office use) APPROVEDBIG. SGD.) DAVID R. GLASS APPROVEDBIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVAL, IF ANY:	This is to include a percentage split for the two Blinebry test is 54.3%, and the Tubb-Drinkard i	production pools as fo			# <u></u>	رب د	
SIGNATURE TITLE Engineering Assistant DATE 9/20/96 TYPE OR PRINT NAME Paula S. Ives This space for Federal or State office use) DAVID R. GLASS APPROVED BY G. SGD.) DAVID R. GLASS TITLE PETROLEUM ENGINEER DATE CONDITIONS OF APPROVAL, IF ANY:					·	2 3 3 30	
This space for Federal or State office use) APPROVED BY G. SGD.) DAVID R. GLASS TITLE PETROLEUM ENGINEER DATE OCT 0.7 1998	SIGNATURE Jula Me		E Engineering Assistant		DATE	9/2	20/96
	This space for Federal or State office use) APPROVEDBIG. SGD.) DAVID R.	GLASS	PETROLEUM ENG	SINEER	DATE0(r 0 7	1935
		son knowingly and willfully to	make to any department or agency of the Unite	ed States any false, fic	titious or fraudulent :	statements or	