

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
Box 1500
Hobbs, NM 88241
FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐		5. Lease Designation and Serial No. NM14218	
1b. Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432		8. Well Name and Number FRISTOE, C. C. -B- FED. NCT-2	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter F : 2310' Feet From The NORTH Line and 1650' Feet From The WEST Line At proposed prod. zone		9. API Well No. 30-025-33383	
At Total Depth		10. Field and Pool, Exploratory Area JUSTIS; BLINEBRY-TUBB-DRINKARD	
14. Permit No.		12. County or Parish LEA	
Date Issued		13. State NEW MEXICO	
15. Date Spudded 6/13/96	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 7/11/96	18. Elevations (Show whether DF, RT, GR, etc.)
20. Total Depth, MD & TVD 6450'	21. Plug Back T.D., MD & TVD 6395'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By -> PRIDE
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 6074'-6262' DRINKARD, 5122'-5427' BLINEBRY			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run NGT-CNL-LDT-GR-CNL-CL			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1008'	11"	525	10 SX
5-1/2"	17#, 15.5#	6450'	7-7/8"	1905	286 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5484'	

31. Perforation record (interval, size, and number) 6074'-6262' W/2JSPF 134 HOLES 5331'-5427' W/2JSPF 52 HOLES 5122'-5240' W/2JSPF 84 HOLES			32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			6074'-6262'	ACID W/10000 GALS 15% NEFE
			5331'-5427'	ACID W/2000 GALS 15% NEFE
			5122'-5240'	ACID W/2500 GALS 15% NEFE

33. PRODUCTION							
Date First Production 7/11/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2.5" X 1.25" X 23')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9-13-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 105	Water - Bbl. 44	Gas - Oil Ratio 3889
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct
SIGNATURE *Paula S. Ives* TITLE Engineering Assistant
TYPE OR PRINT NAME Paula S. Ives DATE 9/20/96

ACCEPTED FOR RECORD
ORIGINAL DRAWN BY GLASS
TVS
OCT 07 1996

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0	920'	SANDSTONE, SHALE	1907 Received Hobbs OCD		
SALADO	920'	1117'	ANHYDRITE, SHALE			
TANSILL	1117'	2276'	SALT, ANHYDRITE, SHALE			
VATES	2276'	2412'	ANHYDRITE, DOLOMITE			
SEVEN RIVERS	2412'	2679'	ANHYDRITE, SANDSTONE			
QUEEN	2679'	3112'	DOLOMITE, SANDSTONE			
GRAYBURG	3112'	3432'	SANDSTONE, DOLOMITE			
SAN ANDRES	3432'	3595'	DOLOMITE, SANDSTONE			
GLORIETA	3595'	4772'	DOLOMITE			
BLINEBRY	4772'	5108'	SANDSTONE, DOLOMITE			
TUBB	5108'	5840'	DOLOMITE			
DRINKARD	5840'	6036'	DOLOMITE, SANDSTONE			
ABO	6036'	6270'	DOLOMITE, SANDSTONE			
	6270'	6450' TD	DOLOMITE, LIMESTONE			