

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)621-4851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter F : 2310 Feet From The NORTH Line and 1650 Feet From The  
WEST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.  
NM14218

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
C. C. FRISTOE 'B' FEDERAL NCT-2  
17

9. API Well No.  
30-025-33383

10. Field and Pool, Exploratory Area  
JUSTICE BLINEBRY, JUSTIS TUBB DRINKARD, ABO

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

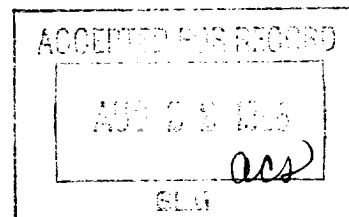
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: COMPLETION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- HALLIBURTON RAN CORRELATION LOG FROM 6395'-5000'. PERF'D 5-1/2" CSG W/ 2 JSPF: 6074'-6076', 6080'-6084', 6089'-6091', 6097'-6100', 6135'-6139', 6165'-6168', 6171'-6174', 6177'-6193', 6196'-6199', 6202'-6204', 6206'-6208', 6222'-6225', 6236'-6248', 6254'-6262'. 134 HOLES. 06-22-96. 06-22-96.
- DOWELL ACIDIZED THE DRINKARD FORMATION W/10,000 GAL 15% HCL. 06-25-96.
- HALLIBURTON SET RBP @5630'. SPOT 10' SAND ON RBP. PERF'D BLINEBRY 'B' ZONE W/2 JSPF 5331'-5343', 5350'-5353', 5360'-5367', 5385'-5387', 5425'-5427'. 52 HOLES. DOWELL ACIDIZED THE BLINEBRY 'B' PERFS: 5331'-5427' W/2000 GAL 15% NEFE. 06-26-96.
- DOWELL FRAC'D THE BLINEBRY 'B' PERFS: 5331'-5427' W/ 33,150 GAL 35# BORATE CROSSLINKED GEL CONTAINING 78,000# 16/30 OTTAWA SAND. TAILED END W/30,000# 16/30 RESIN COATED SAND. SET RBP @ 5295'. 06-29-96.
- PERF'D THE BLINEBRY 'A' ZONE W/2JSPF: 5122'-5146', 5150'-5160', 5179'-5182', 5207'-5209', 5237'-5240'. 84 HOLES. 07-01-96
- DOWELL ACIDIZED THE BLINEBRY 'A' PERFS: 5122'-5240', W/2500 GAL 15% NEFE. DOWELL FRAC'D THE BLINEBRY 'A' PERFS: 5122'-5240' W/40,000 GAL 35# BORATE CROSSLINKED GEL CONTAINING 110,140# 16/30 OTTAWA SAND. TAILED END 40,280# 16/30 RESIN COATED SAND. PULL RBP'S @ 5030' AND 5295'. 07-02-96.
- RAN PRODUCTION TUBING AND RODS. 07-09-96.
- HOOKUP FLOWLINE. 07-10-96.
- OPT: PUMPED 52 BO, 101 BW, 186 MCF IN 24 HOURS. 07-17-96.



RECEIVED  
Aug 8 12 05 PM '96  
CARRIAGE AREA

14. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Basham / SLG TITLE Eng. Assistant.

DATE 8/1/96

TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.